Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35085213130000 Completion Report Spud Date: December 15, 2019

OTC Prod. Unit No.: 085-226734-0-3307 Drilling Finished Date: December 24, 2019

1st Prod Date: March 03, 2020

Completion Date: March 04, 2020

Drill Type: STRAIGHT HOLE

Well Name: NORTH JIMTOWN UNIT 6-2 Purchaser/Measurer:

Location: LOVE 35 7S 2W

NE SE NE NE

1710 FSL 2450 FWL of 1/4 SEC Latitude: 33.908692 Longitude: -97.370192 Derrick Elevation: 882 Ground Elevation: 860

Operator: JONES L E OPERATING INC 19169

PO BOX 1185 15 S 10TH ST

Completion Type

Single Zone

Multiple Zone

Commingled

DUNCAN, OK 73534-1185

Location Exception						
Order No						
There are no Location Exception records to display.						

Increased Density						
Order No						
There are no Increased Density records to display.						

First Sales Date:

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	902	1000	350	SURFACE
PRODUCTION	5 1/2	17	J-55	7572	1000	300	4588

Liner								
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 7600

Packer						
Depth Brand & Type						
There are no Packer records to display.						

Plug					
Depth Plug Type					
There are no Plug records to display.					

	Initial Test Data									
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Mar 03, 2020	TAYLOR	5								

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	Comple	etion and Test Data by Producin	ng Formation	
Formation Na	me: TAYLOR	Code:	Class: OIL	
Spacing C	Orders	Perforate	ed Intervals	
Order No	Unit Size	From	То	
430347		7442	7448	
		7454	7480	
Acid Vol	umes	Fracture	Treatments	
1000 GAL 7-1/2% MCA		There are no Fracture Tr	There are no Fracture Treatments records to display.	

Formation	Тор
TAYLOR	7442

Were open hole logs run? Yes Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

DV TOOL SET AT 2,470' W/ 300 SX OF CEMENT.

FOR COMMISSION USE ONLY

1144730

Status: Accepted

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