

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35039204300006

Completion Report

Spud Date: January 23, 1981

OTC Prod. Unit No.: 039-073402-0-0000

Drilling Finished Date: June 25, 1981

Amended

1st Prod Date: September 25, 1982

Amend Reason: AMEND FOR POST FRAC REPORT

Completion Date: March 11, 1982

Recomplete Date: February 20, 2020

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: FLOYD B JONES C 1-24

Purchaser/Measurer: WEST THOMAS FIELD
SERVICE

Location: CUSTER 24 15N 16W
W2 W2 W2 SE
1320 FSL 200 FWL of 1/4 SEC
Latitude: 35.758092 Longitude: -98.85308
Derrick Elevation: 1825 Ground Elevation: 1800

First Sales Date: 10/13/2019

Operator: TOKLAN OIL & GAS CORPORATION 10043

7404 S YALE AVE
TULSA, OK 74136-7029

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	703918		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	46.8 / 54.5	K-55	3800	1000	3900	SURFACE
INTERMEDIATE	9 5/8	47	S-95	9925	2500	1000	6650
INTERMEDIATE	7 5/8	39	P-110	14083	7300	850	9690
PRODUCTION	5	23.2	C-75	16224	9000	350	13792

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 16240

Packer	
Depth	Brand & Type
9886	AS1-X

Plug	
Depth	Plug Type
14020	CIBP
14620	CIBP
15160	PACKER PLUG

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 26, 2020	CHEROKEE SANDS	4	48	15	375		FLOWING	2100	64	80
Completion and Test Data by Producing Formation										
Formation Name: CHEROKEE SANDS			Code: 404CHSDS			Class: OIL				
Spacing Orders			Perforated Intervals							
Order No	Unit Size		From	To						
70016	640		9920	9936						
Acid Volumes			Fracture Treatments							
NONE			670 BARRELS X-LINK, 39,000 POUNDS CRC PROPPANT							

Formation	Top
SEE ORIGINAL 1002A	0

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC - THIS SPACED UNIT IS IRREGULAR UNIT COVERING S/2 SEC 24-15N-16W AND S/2 SEC 19-15N-15W

FOR COMMISSION USE ONLY	
Status: Accepted	1145015

API NO. 3503920430
OTC PROD. NO. 039-73402
UNIT NO. 039-73402

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

Form 1002A
Rev. 2009

☐ ORIGINAL
☒ AMENDED (Reason)

Amend for Post Frac Report

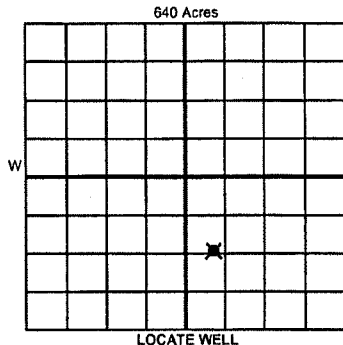
COMPLETION REPORT

TYPE OF DRILLING OPERATION
☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Custer SEC 24 TWP 15N RGE 16W
LEASE NAME Floyd B Jones C WELL NO. 1-24
ELEVATION 1825 Ground 1800 FSL OF 1/4 SEC 1320 FWL OF 1/4 SEC 200
Derrick FL 1825 Ground 1800 Latitude (if known) 35.758092 Longitude (if known) -98.85308
OPERATOR NAME Toklan Oil and Gas Corporation OTC/OCC OPERATOR NO. 10043
ADDRESS 7404 S Yale Ave
CITY Tulsa STATE OK ZIP 74136

SPUD DATE 1/23/81
DRLG FINISHED DATE 6/25/81
DATE OF WELL COMPLETION 3/11/82
1st PROD DATE 9/25/82
RECOMP DATE 2/20/2020



COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION EXCEPTION ORDER NO. 703918
INCREASED DENSITY ORDER NO.

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	13 3/8	40.0/54.5	K-55	3800	1000	3900	Surface
INTERMEDIATE	9 5/8	47	S-95	9,925	2500	1000	6,650
PRODUCTION	7 5/8	39	P-110	14083	7300	850	9690
LINER	5	23.2	C-75	16224	9000	350	13,792
							16,240

PACKER @ 9,886 BRAND & TYPE AS1-X PLUG @ 14020 TYPE CIBP PLUG @ 15160 TYPE Becker Plug
PACKER @ BRAND & TYPE PLUG @ 14620 TYPE CIBP PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Cherokee Sand (True)	404 CHSDS					Monitor Report to Frac Focus
SPACING & SPACING ORDER NUMBER	70016 (640)						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil						
PERFORATED INTERVALS	9920-9936						
ACID/VOLUME	none						
FRACTURE TREATMENT (Fluids/Prop Amounts)	670 bbl x-link 39,000lbs CRC proppant						

☒ Min Gas Allowable (165:10-17-7) Gas Purchaser/Measurer West Thomas Field Service
OR
☐ Oil Allowable (165:10-13-3) First Sales Date 10/13/2019

INITIAL TEST DATA

INITIAL TEST DATE	2/26/2020					
OIL-BBL/DAY	4					
OIL-GRAVITY (API)	48					
GAS-MCF/DAY	15					
GAS-OIL RATIO CU FT/BBL	375					
WATER-BBL/DAY	0					
PUMPING OR FLOWING	flowing					
INITIAL SHUT-IN PRESSURE	2100					
CHOKE SIZE	64					
FLOW TUBING PRESSURE	80					

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE Peter Grice DATE 3/18/2020 PHONE NUMBER 918-878-7421
7404 S Yale Ave Tulsa OK 74136 peter.grice@toklanog.com
ADDRESS CITY STATE ZIP EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

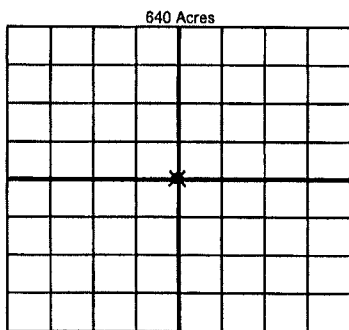
NAMES OF FORMATIONS	TOP
See Original 1002A	

LEASE NAME _____ WELL NO. _____

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____ DISAPPROVED _____	2) Reject Codes
<div></div> <div></div> <div></div> <div></div> <div></div>	

Were open hole logs run?	_____ yes _____ no
Date Last log was run	_____
Was CO ₂ encountered?	_____ yes _____ no at what depths? _____
Was H ₂ S encountered?	_____ yes _____ no at what depths? _____
Were unusual drilling circumstances encountered?	_____ yes _____ no
If yes, briefly explain below	

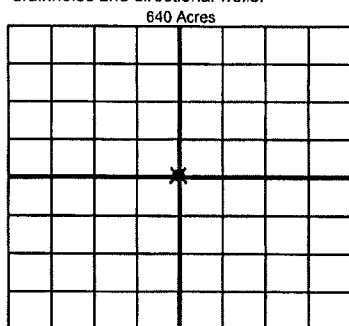
Other remarks: *OCC- This spaced unit is irregular unit covering 5/2 Sec 24-15N-16W and 5/2 Sec 19-15N-15W*



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1			
SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #2			
SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #3			
SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line: