

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35085213080001

**Completion Report**

Spud Date: October 17, 2009

OTC Prod. Unit No.: 085-226735-0-4209

Drilling Finished Date: October 25, 2019

1st Prod Date: February 11, 2020

Completion Date: February 11, 2020

**Drill Type: STRAIGHT HOLE**

Well Name: NORTH PIKE SANDERS UNIT 2-1

Purchaser/Measurer:

Location: LOVE 31 6S 1W  
NW SE NW NW  
1920 FSL 1945 FEL of 1/4 SEC  
Latitude: 33.996486 Longitude: -97.350092  
Derrick Elevation: 758 Ground Elevation: 741

First Sales Date:

Operator: JONES L E OPERATING INC 19169  
PO BOX 1185  
15 S 10TH ST  
DUNCAN, OK 73534-1185

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingle				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	798	1000	300	SURFACE
PRODUCTION	5 1/2	17	J-55	7669	1000	650	1172

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 7670**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 11, 2020	SANDERS	10				2				

Completion and Test Data by Producing Formation			
Formation Name: SANDERS		Code: 404SDRS	Class: OIL
<b>Spacing Orders</b>		<b>Perforated Intervals</b>	
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>	<b>To</b>
662476		7532	7570
<b>Acid Volumes</b>		<b>Fracture Treatments</b>	
750 GALS 7-1/2% MCA		707 BBLS 2% KCL % 30,000# 20-40 SAND	

Formation	Top
SANDERS	7532

Were open hole logs run? Yes  
Date last log run: October 26, 2019  
  
Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
DV TOOL @ 2,602' W/ 400 SX CEMENT

FOR COMMISSION USE ONLY	
Status: Accepted	1144655