

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35083244630000

**Completion Report**

Spud Date: January 16, 2023

OTC Prod. Unit No.: 083-230434

Drilling Finished Date: January 23, 2023

1st Prod Date: March 08, 2023

Completion Date: March 06, 2023

**Drill Type:** STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: CAREY 2-30

Purchaser/Measurer:

Location: LOGAN 30 17N 2W  
NE SW SE SE  
562 FSL 789 FEL of 1/4 SEC  
Latitude: 35.914702 Longitude: -97.445901  
Derrick Elevation: 1045 Ground Elevation: 1033

First Sales Date:

Operator: GULF EXPLORATION LLC 20983

9701 N BROADWAY EXT  
OKLAHOMA CITY, OK 73114-6316

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	303	2950	155	SURFACE
PRODUCTION	5 1/2	15.5	J-55	5039	4810	150	4040

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 5050**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 27, 2023	LAYTON	18	38	100	5556	2	PUMPING	980		

Completion and Test Data by Producing Formation

Formation Name: LAYTON

Code: 405LYTN

Class: OIL

Spacing Orders

Order No	Unit Size
727357	160

Perforated Intervals

From	To
4496	4506

Acid Volumes

750 GALLONS 7.5%
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Fracture Treatments

16,134 GALLONS 30 POUNDS LINEAR GEL, 20,095 POUNDS 20/40
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Formation	Top
LAYTON	4415

Were open hole logs run? Yes

Date last log run: January 24, 2023

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
BY OPERATOR - THE OPEN HOLE LOG WAS SENT TO OCC ON 4/3/2023

FOR COMMISSION USE ONLY

Status: Accepted

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