Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35153205160001 **Completion Report** Spud Date: November 26, 2022

OTC Prod. Unit No.: 153-230516-0-0000 Drilling Finished Date: December 13, 2022

1st Prod Date: March 16, 2023

Amended Completion Date: March 15, 2023

Recomplete Date: March 15, 2023

Drill Type: STRAIGHT HOLE

Amend Reason: RE-ENTRY

Min Gas Allowable: Yes

Well Name: CRAIN 1-R Purchaser/Measurer: DCP

WOODWARD 11 22N 22W First Sales Date: 03/16/2023 Location:

SW NE SW NE 1744 FNL 1776 FEL of 1/4 SEC

Latitude: 36.400949 Longitude: -99.521763 Derrick Elevation: 2227 Ground Elevation: 2248

Operator: OKLAND OIL COMPANY 7910

> 110 N ROBINSON AVE STE 400 OKLAHOMA CITY, OK 73102-9022

Completion Type					
Χ	Single Zone				
	Multiple Zone				
	Commingled				

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement									
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT		
SURFACE	8 5/8	26	J-55	986	2500	500	SURFACE		
PRODUCTION	4 1/2	11.6	N-80	8764	2500	200	7900		

Liner									
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth	
There are no Liner records to display.									

Total Depth: 8767

Packer					
Depth	Brand & Type				
There are no Packer records to display.					

Plug					
Depth Plug Type					
There are no Plug records to display.					

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Mar 16, 2023	MORROW SAND			150		3	FLOWING	2700	1"	140
Completion and Test Data by Producing Formation										

Formation Name: MORROW SAND

Code: 402MWSD

Class: GAS

Spacing Orders						
Order No	Unit Size					
48619	640					

Perforated Intervals					
From	То				
8596	8764				

Acid Volumes
1500 GALLONS 15%

Fracture Treatments
534 BBLS, 36000 # SAND

Formation	Тор
MORROW SAND	8694

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other	D ~ ~	
omer	Ren	iarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

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Status: Accepted

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