

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35101229490000

Completion Report

Spud Date: June 14, 2019

OTC Prod. Unit No.:

Drilling Finished Date: June 20, 2019

1st Prod Date:

Completion Date: April 02, 2020

Drill Type: STRAIGHT HOLE

Well Name: TAYLOR "T" 29-11A

Purchaser/Measurer:

Location: MUSKOGEE 29 15N 15E
C NW NE SW
2310 FSL 1650 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 678

First Sales Date:

Operator: J & J PRODUCTION COMPANY LLC 4183
PO BOX 561
376060 E 1130 RD
OKEMAH, OK 74859-0561

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8.625	21	J-55	160		100	SURFACE
PRODUCTION	4 1/2	11.6	J-55	1845		180	850

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3005

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
1600	CIBP
1730	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 22, 2019	GILCREASE					10	SWAB	40		
Aug 28, 2019	GILCREASE	1				2	SWAB	50		
Mar 30, 2020	GILCREASE			20		10	SWAB	175		

Completion and Test Data by Producing Formation

Formation Name: GILCREASE

Code: 403GLCR

Class: DRY

Spacing Orders

Order No	Unit Size
699852	40

Perforated Intervals

From	To
1736	1739

Acid Volumes

250 GALLONS 10%

Fracture Treatments

NO FRAC

Formation Name: GILCREASE

Code: 403GLCR

Class: DRY

Spacing Orders

Order No	Unit Size
699852	40

Perforated Intervals

From	To
1698	1703

Acid Volumes

350 GALLONS 10%

Fracture Treatments

NO FRAC

Formation Name: GILCREASE

Code: 403GLCR

Class: DRY

Spacing Orders

Order No	Unit Size
699852	40

Perforated Intervals

From	To
1544	1550

Acid Volumes

350 GALLONS 10%

Fracture Treatments

NO FRAC

Formation	Top
BARTLESVILLE	730
GILCREASE	1470
MISSISSIPPI	1928
WOODFORD	2186
VIOLA	2200
WILCOX	2238
TYNER	2300
ARBUCKLE	2420

Were open hole logs run? Yes

Date last log run: August 09, 2019

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1145540

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME

Taylor 'T'

WELL NO.

29-11A

NAMES OF FORMATIONS	TOP
Bartlesville	730
Gilcrease	1470
Mississippi	1928
Woodford	2186
Viola	2200
Wilcox	2238
Tyneiz	2300
Arbuckle	2420

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ITD on file ☐ YES ☐ NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? ☒ yes ☐ no

Date Last log was run 8-9-19

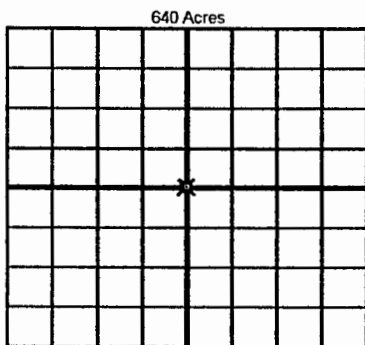
Was CO₂ encountered? ☐ yes ☒ no at what depths? _____

Was H₂S encountered? ☐ yes ☒ no at what depths? _____

Were unusual drilling circumstances encountered? ☐ yes ☒ no

If yes, briefly explain below.

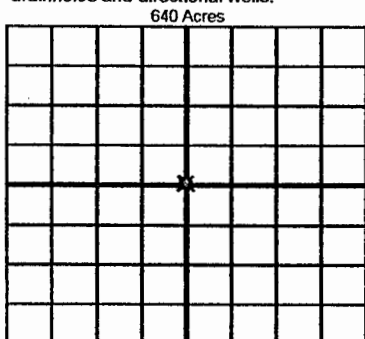
Other remarks:



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location		Feet From 1/4 Sec Lines	
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	
		BHL From Lease, Unit, or Property Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location		Feet From 1/4 Sec Lines	
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	
Measured Total Depth		True Vertical Depth	
		BHL From Lease, Unit, or Property Line:	

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location		Feet From 1/4 Sec Lines	
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	
Measured Total Depth		True Vertical Depth	
		BHL From Lease, Unit, or Property Line:	

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location		Feet From 1/4 Sec Lines	
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	
Measured Total Depth		True Vertical Depth	
		BHL From Lease, Unit, or Property Line:	