Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

OTC Prod. Unit No.: Drilling Finished Date: June 20, 2019

1st Prod Date:

First Sales Date:

Completion Date: April 02, 2020

Drill Type: STRAIGHT HOLE

Well Name: TAYLOR "T" 29-11A Purchaser/Measurer:

Location: MUSKOGEE 29 15N 15E

C NW NE SW

2310 FSL 1650 FWL of 1/4 SEC

Derrick Elevation: 0 Ground Elevation: 678

Operator: J & J PRODUCTION COMPANY LLC 4183

PO BOX 561 376060 E 1130 RD OKEMAH, OK 74859-0561

	Completion Type									
Х	Single Zone									
	Multiple Zone									
	Commingled									

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement										
Type Size Weight Grade Feet PSI SAX Top of CMT										
SURFACE	8.625	21	J-55	160		100	SURFACE			
PRODUCTION	4 1/2	11.6	J-55	1845		180	850			

Liner									
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth	
There are no Liner records to display.									

Total Depth: 3005

Packer								
Depth	Brand & Type							
There are no Packe	r records to display.							

Plug							
Depth	Plug Type						
1600	CIBP						
1730	CIBP						

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Aug 22, 2019	GILCREASE					10	SWAB	40		
Aug 28, 2019	GILCREASE	1				2	SWAB	50		
Mar 30, 2020	GILCREASE			20		10	SWAB	175		

Completion and Test Data by Producing Formation Formation Name: GILCREASE Code: 403GLCR Class: DRY **Spacing Orders Perforated Intervals** Order No **Unit Size** From То 699852 40 1736 1739 **Acid Volumes Fracture Treatments** 250 GALLONS 10% NO FRAC Formation Name: GILCREASE Code: 403GLCR Class: DRY **Spacing Orders Perforated Intervals** Order No **Unit Size** From То 1703 699852 40 1698 **Acid Volumes Fracture Treatments** NO FRAC 350 GALLONS 10% Formation Name: GILCREASE Code: 403GLCR Class: DRY

From

Spacing Orders							
Order No	Unit Size						
699852 40							

Acid Volumes
350 GALLONS 10%

1544	1550							
Fracture Treatments								
NO FRAC								

Perforated Intervals

Formation	Тор
BARTLESVILLE	730
GILCREASE	1470
MISSISSIPPI	1928
WOODFORD	2186
VIOLA	2200
WILCOX	2238
TYNER	2300
ARBUCKLE	2420

Were open hole logs run? Yes Date last log run: August 09, 2019

Were unusual drilling circumstances encountered? No Explanation:

То

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There are no Other Remarks.

FOR COMMISSION USE ONLY

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Status: Accepted

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OIL AND GAS CONSERVATION DIVISION P.O. Box 52000 Oklahoma City, OK 73152-2000 405-522-0577

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occcentralprocessing@occ.ok.gov ORIGINAL WELL COMPLETION REPORT OTC PROD. (PLEASE TYPE OR USE BLACK INK ONLY) CH TINU AMENDED (Reason) OAC 165:10-3-25 TYPE OF DRILLING OPERATION SPUD DATE 6-14 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE SERVICE WELL DRLG FINISHED If directional or horizontal, see reverse for bottom hole locatio SEC 29 TWPISN RGE 15E COUNTY MUSKO BEE COMPLETION 1st PROD DATE 1/4 SW1/4 FSL OF 1/4 SEC 2310 RECOMP DATE 0 ELEVATION Latitude (if known) Derrick FL (if known) OPERATOR OTC / OCC OPERATOR NO. STATE OK KEMAL COMPLETION TYPE CASING & CEMENT (Attach Form 1002C TOP OF CMT SINGLE ZONE SIZE WEIGHT GRADE FEET TYPE MULTIPLE ZONE CONDUCTOR 21# SURFACE 100 Application Date
OCATION EXCEPTION INTERMEDIATE ORDER NO.
INCREASED DENSITY 850 995 Per 10020 845 PRODUCTION ORDER NO. 1730' TYPE CIBP PLUG @ 1600 TYPE CIBP PACKER @ PLUG @ BRAND & TYPE BRAND & TYPE PLUG @ PLUG @ ____ COMPLETION & TEST DATA BY PRODUCING FORMATION Gilerreight FORMATION SPACING & SPACING 46) ORDER NUMBER CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc PERFORATED RECEIVED INTERVALS JUL 1 6 2020 250gal, 10% B50gal 10% BSogal 10% ACIDIVOLUME Oklahoma Corporation Commission FRACTURE TREATMENT (Fluids/Prop Amounts) • Min Gas Allowable (165;10-17-7) Gas Purchaser/Measurer OR First Sales Date **INITIAL TEST DATA** Oil Allowable 3-30-20 8-22 INITIAL TEST DATE 0 OIL-BBL/DAY OIL-GRAVITY (API) ZO GAS-MCF/DAY Shou 2119M GAS-OIL RATIO CU FT/BBL WATER-BBL/DAY PUMPING OR FLOWING *SWAB* INITIAL SHUT-IN PRESSURE CHOKE SIZE FLOW TUBING PRESSURE ons difficult more than the content of this report and am authorized by my organization on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization than a prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief. 918-673-636 7-7-20 PHONE NUMBER SIGNATURE VAME (PRINT OR TYPE) DATE S_{φ}

PLEASE TYPE OR USE BLACK INK ONLY

LEASE NAME TAYLOR 'T FORMATION RECORD WELL NO. 29-11A Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested. NAMES OF FORMATIONS TOP FOR COMMISSION USE ONLY ITD on file NO TYES Bartlesville 730 APPROVED DISAPPROVED ENCREASE 470 2) Reject Codes MISSISE I PPI 1928 woodford 2186 VIOLA 2200 Wilcox 2234 2300 TYNERZ 2420 ARRUCKIE Were open hole logs run? Date Last log was run Was CO₂ encountered? no at what depths? Was H₂S encountered? at what depths? Were unusual drilling circumstances encountered? If yes, briefly explain below Other remarks: 640 Acres **BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE** SEC TWP RGE COUNTY Spot Location Feet From 1/4 Sec Lines FSL FWL 1/4 Measured Total Depth True Vertical Depth BHL From Lease, Unit, or Property Line: BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS) LATERAL#1 SEC TWE ŔĠĖ COUNTY Spot Location Feet From 1/4 Sec Lines FWL FSL 1/4 1/4 Radius of Turn Total Direction Depth of If more than three drainholes are proposed, attach a Length Deviation separate sheet indicating the necessary information. Measured Total Depth True Vertical Depth BHL From Lease, Unit, or Property Line: Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the LATERAL #2 lease or spacing unit. COUNTY Directional surveys are required for all drainholes and directional wells. Spot Location Feet From 1/4 Sec Lines FSL FWL 1/4 1/4 1/4 640 Acres Radius of Turn otal Direction Depth of Deviation Length Measured Total Depth True Vertical Depth BHL From Lease, Unit, or Property Line: LATERAL#3 TWP RGE COUNTY Spot Location Feet From 1/4 Sec Lines FSL FWL 1/4 1/4 1/4 Depth of Radius of Turn Direction Total Deviation ength Measured Total Depth True Vertical Depth BHL From Lease, Unit, or Property Line: