# Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

OTC Prod. Unit No.: 063-226851-0-0000 Drilling Finished Date: June 16, 2020

1st Prod Date: July 20, 2020

Completion Date: July 16, 2020

First Sales Date: 07/20/2020

Drill Type: HORIZONTAL HOLE

Well Name: HAMILTON 4-14-26WH Purchaser/Measurer: BP ENERGY

Location: HUGHES 14 8N 12E

SE NW SE SW

665 FSL 1667 FWL of 1/4 SEC

Latitude: 35.16148184 Longitude: -96.01290859 Derrick Elevation: 695 Ground Elevation: 670

Operator: CALYX ENERGY III LLC 23515

6120 S YALE AVE STE 1480 TULSA, OK 74136-4226

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

	exception
Order	r No
7140	065

Increased Density
Order No
707348
707349
710615

		Cas	sing and Ceme	ent			
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			40		4	SURFACE
SURFACE	9.625	40	J-55	531		170	SURFACE
PRODUCTION	5.5	20	P-110	15854		2075	3078

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
			There are	no Liner record	ds to displa	ay.		

Total Depth: 15850

Pac	ker
Depth	Brand & Type
There are no Packe	r records to display.

PI	ug
Depth	Plug Type
There are no Plug	records to display.

**Initial Test Data** 

September 25, 2020 1 of 3

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubin Pressure
Aug 17, 2020	MAYES / WOODFO	ORD		9210		4005	FLOWING	318	64/64	368
		Con	npletion and	Test Data k	y Producing F	ormation				
	Formation Name:	MAYES		Code: 35	3MYES	С	lass: GAS			
	Spacing Orde	ers			Perforated I	ntervals		$\neg$		
Orde	er No	Unit Size		Fron	ı	7	Го			
671	757	640	$\neg$ $\vdash$	5193	,	53	320	$\neg$		
671	206	640		1335	5	14	214			
670	971	640						_		
714	064	MULTIUNIT								
	Acid Volume	es	$\neg$ $\sqcap$		Fracture Tre	atments				
	909 BBLS 7.5% HC	CL ACID		8	333,801 BBL 3,445,465 LBS F					
	Formation Name:	WOODFORD		Code: 31	9WDFD	C	lass: GAS			
	Spacing Orde	ers			Perforated I	ntervals				
Orde	er No	Unit Size		Fron	ı	7	Го			
670	971	640		5349	)	13	355			
971	206	640		1426	7	15	761			
671	757	640						<del></del>		
714	064	MULTIUNIT								
	Acid Volume	es	$\neg$ $\vdash$		Fracture Tre	atments				
TRE	ATED WITH MAYES	FORMATION		TREAT	TED WITH MAY	'ES FORMA'	TION			
	Formation Name:	MAYES / WOODFO	ORD	Code:		C	lass: GAS			

Formation	Тор
MAYES	5024
WOODFORD	5320

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks
There are no Other Remarks.

September 25, 2020 2 of 3

### **Lateral Holes**

Sec: 26 TWP: 8N RGE: 12E County: HUGHES

SE SW SW SW

116 FSL 371 FWL of 1/4 SEC

Depth of Deviation: 4240 Radius of Turn: 874 Direction: 183 Total Length: 10236

Measured Total Depth: 15850 True Vertical Depth: 4893 End Pt. Location From Release, Unit or Property Line: 116

# FOR COMMISSION USE ONLY

1145546

Status: Accepted

September 25, 2020 3 of 3

## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: \$5063249110000

OTC Prod. Unit No.: 063-226851-0-0000

**Completion Report** 

Spud Date: April 17, 2020

Drilling Finished Date: June 16, 2020

1st Prod Date: July 20, 2020

Completion Date: July 16, 2020

**Drill Type:** 

HORIZONTAL HOLE

Well Name: HAMILTON 4-14-26WH

Location:

HUGHES 14 8N 12E

SE NW SE SW 665 FSL 1667 FWL of 1/4 SEC

Latitude: 35.16148184 Longitude: -96.01290859

Derrick Elevation: 695 Ground Elevation: 670

Operator:

CALYX ENERGY III LLC 23515

6120 S YALE AVE STE 1480 TULSA, OK 74136-4226

Purchaser/Measurer: BP ENERGY First Sales Date: 07/20/2020

Sec. 14: 1,2660% MYWD 226851 Sec. 23: 51,4536% WDFD 2268511A

Sec. 26: 46 67849 MYWD 2018 (1R

		Completion Type
	Х	Single Zone
		Multiple Zone
		Commingled
M	ut	fruit Fol

Location Exception	
Order No	
714065	

Increased Density		
	Order No	
	707348	
	707349	-
	710615	

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
CONDUCTOR	16			40		4	SURFACE	
SURFACE	9.625	40	J-55	531		170	SURFACE	
PRODUCTION	5.5	20	P-110	15854		2075	3078	

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
			There are	e no Liner recor	ds to displa	ay.		

Total Depth: 15850

Packer				
Depth	Brand & Type			
There are no Pack	ker records to display.			

P	Plug
Depth	Plug Type
There are no Plus	g records to display.

**Initial Test Data** 

318

	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubin
Aug 17, 2020	17, 2020 MAYES / WOODFORD			9210		4005	FLOWING	318	64/64	368
		Cor	mpletion and	Test Data l	by Producing F	ormation				
	Formation Name: MAYE	S		Code: 35	53MYES	C	Class: GAS			
	Spacing Orders				Perforated In	ntervals		7		
Orde	er No U	nit Size		Fron	n		Го			
671	757	640		5193 5320		1				
671	206	640		1335	55	14	214			
670	971	640			•					
714	1064 ML	JLTIUNIT								
	Acid Volumes				Fracture Tre	atments		7		
	909 BBLS 7.5% HCL ACI	D			333,801 BBL	S FLUID				
					8,445,465 LBS F	PROPPANT				
	Formation Name: WOO	DFORD		Code: 31	19WDFD	(	Class: GAS			
	Spacing Orders				Perforated I	ntervals		7		
Orde	er No U	nit Size		From To						
670	0971	640		534	5349 13355					
971	1206	640		14267 15761						
671	1757	640								
714	1064 ML	JLTIUNIT								
	Acid Volumes				Fracture Tre	atments		7		
		MATION	$\dashv\vdash$	TREA	TED WITH MAY	'ES FORMA	TION	-		
TRE	EATED WITH MAYES FORM					_				
TRE	EATED WITH MAYES FORM									
TRE	Formation Name: MAYE	S / WOODF	ORD	Code:		(	Class: GAS			
TRE			ORD		Vere open hole					

Formation	Тор
MAYES	5024
WOODFORD	5320

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks			
There are no Other Remarks.			

2 of 3 September 25, 2020

### Lateral Holes

Sec: 26 TWP: 8N RGE: 12E County: HUGHES

SE SW SW SW

116 FSL 371 FWL of 1/4 SEC

Depth of Deviation: 4240 Radius of Turn: 874 Direction: 183 Total Length: 10236

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