

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35063249110000

**Completion Report**

Spud Date: April 17, 2020

OTC Prod. Unit No.: 063-226851-0-0000

Drilling Finished Date: June 16, 2020

1st Prod Date: July 20, 2020

Completion Date: July 16, 2020

**Drill Type:** HORIZONTAL HOLE

Well Name: HAMILTON 4-14-26WH

Purchaser/Measurer: BP ENERGY

Location: HUGHES 14 8N 12E  
SE NW SE SW  
665 FSL 1667 FWL of 1/4 SEC  
Latitude: 35.16148184 Longitude: -96.01290859  
Derrick Elevation: 695 Ground Elevation: 670

First Sales Date: 07/20/2020

Operator: CALYX ENERGY III LLC 23515

6120 S YALE AVE STE 1480  
TULSA, OK 74136-4226

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
714065

Increased Density
Order No
707348
707349
710615

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			40		4	SURFACE
SURFACE	9.625	40	J-55	531		170	SURFACE
PRODUCTION	5.5	20	P-110	15854		2075	3078

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 15850**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 17, 2020	MAYES / WOODFORD			9210		4005	FLOWING	318	64/64	368

#### Completion and Test Data by Producing Formation

Formation Name: MAYES

Code: 353MYES

Class: GAS

##### Spacing Orders

Order No	Unit Size
671757	640
671206	640
670971	640
714064	MULTIUNIT

##### Perforated Intervals

From	To
5193	5320
13355	14214

##### Acid Volumes

909 BBLS 7.5% HCL ACID
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##### Fracture Treatments

333,801 BBLS FLUID 8,445,465 LBS PROPPANT
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Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

##### Spacing Orders

Order No	Unit Size
670971	640
971206	640
671757	640
714064	MULTIUNIT

##### Perforated Intervals

From	To
5349	13355
14267	15761

##### Acid Volumes

TREATED WITH MAYES FORMATION
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##### Fracture Treatments

TREATED WITH MAYES FORMATION
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Formation Name: MAYES / WOODFORD

Code:

Class: GAS

Formation	Top
MAYES	5024
WOODFORD	5320

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

There are no Other Remarks.

Lateral Holes
Sec: 26 TWP: 8N RGE: 12E County: HUGHES
SE SW SW SW
116 FSL 371 FWL of 1/4 SEC
Depth of Deviation: 4240 Radius of Turn: 874 Direction: 183 Total Length: 10236
Measured Total Depth: 15850 True Vertical Depth: 4893 End Pt. Location From Release, Unit or Property Line: 116

FOR COMMISSION USE ONLY
Status: Accepted
1145546

7/20/20

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
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Rule 165: 10-3-25

Form **1002A**  
**Addendum**

API No.: 5063249110000

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6120 S YALE AVE STE 1480  
TULSA, OK 74136-4226

*Muffin 4:*

*Sec. 14: 1,8660% MYWD 226851 I*  
*Sec. 23: 51,4536% WDFD 226851A I*  
*Sec. 26: 46,6784% MYWD 226851B I*

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
714065	

Increased Density	
Order No	
707348	
707349	
710615	

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Code: 353MYES

Class: GAS

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**Fracture Treatments**

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**Acid Volumes**

TREATED WITH MAYES FORMATION

**Fracture Treatments**

TREATED WITH MAYES FORMATION

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