Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35139004980001 **Completion Report** Spud Date: May 03, 1947

OTC Prod. Unit No.: 139-014928 Drilling Finished Date: May 17, 1947

1st Prod Date:

First Sales Date:

Amended

Completion Date: May 17, 1947 Amend Reason: NEW FRAC

Recomplete Date: January 15, 2019

Drill Type: STRAIGHT HOLE

Completion Type

Single Zone Multiple Zone Commingled

Purchaser/Measurer: Well Name: ART 1

Location: TEXAS 36 2N 16E CM

NE NE NE SW 150 FNL 150 FEL of 1/4 SEC

Latitude: 36.59447 Longitude: -101.28703 Derrick Elevation: 2870 Ground Elevation: 2867

Operator: SCOUT ENERGY MANAGEMENT LLC 23138

> 4901 LBJ FWY STE 300 DALLAS, TX 75244-6107

Location Exception			
Order No			
There are no Location Exception records to display.			

Increased Density			
Order No			
There are no Increased Density records to display.			

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8.625	17.8	SJ SW	519	1000	300	SURFACE
PRODUCTION	5.5	14	H-40	2674	1000	900	SURFACE

				Liner				
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
	There are no Liner records to display.							

Total Depth: 2685

Packer				
Depth Brand & Type				
2471	PACKER			

Plug				
Depth Plug Type				
There are no Plug records to display.				

Initial Test Data

April 10, 2019 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jan 15, 2019	GUYMON-HUGOTON			32			FLOWING	171		

Completion and Test Data by Producing Formation

Formation Name: GUYMON-HUGOTON

Code: 451GYHG

Class: GAS

Spacing Orders			
Order No	Unit Size		
17867	640		

Perforated Intervals			
From To			
2521	2646		

Acid Volumes
1,000 GALLONS 15% HCL

Fracture Treatments
51,000 POUNDS 16/30 SAND WITH 444 BARRELS
WATER, 75 QUALITY FOAM

Formation	Тор
HERINGTON	2518
KRIDER	2571
WINFIELD	2670

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC - THIS WELL IS BOTH PERFORATED FROM 2,521' - 2,646' AND AN OPEN HOLE COMPLETION FROM BOTTOM OF THE 5 1/2" CASING TO TOTAL DEPTH.

FOR COMMISSION USE ONLY

1142272

Status: Accepted

April 10, 2019 2 of 2

RECEIVED API (PLEASE TYPE OR USE BLACK INK ONLY) Form 1002A 139-00498 NO. OKLAHOMA CORPORATION COMMISSION MAR 0 5 2019 Rev 2009 OTC PROD. Oil & Gas Conservation Division UNIT NO. 139-014928 Post Office Box 52000 Oklahoma Corporation New Oklahoma City, Oklahoma 73152-2000 ORIGINAL AMENDED (Reason) Commission Rule 165:10-3-25 Recompletion Frac **COMPLETION REPORT** TYPE OF DRILLING OPERATION 640 Acres SPUD DATE X STRAIGHT HOLE DIRECTIONAL HOLE 05/03/1947 HORIZONTAL HOLE SERVICE WELL DRLG FINISHED 05/17/1947 If directional or horizontal, DATE OF WELL COUNTY SEC 36 TWP 2N RGE 16ECM Texas 05/17/1947 COMPLETION LEASE WELL Art 1st PROD DATE NAME NO. 1/4 SEC 150 FEL OF NE1/4 1/4 SW 1/4 1/4 SEC 150 RECOMP DATE 01/15/2019 NE ELEVATION X Longitude 2870' Ground 2867 Latitude (if known) 36.59447 Derrick FL -101.28703 (if known) OPERATOR OTC/OCC Scout Energy Management LLC NAME 23138 OPERATOR NO. 4901 LBJ Freeway, Ste 300 CITY STATE TX ZIP 75244 LOCATE WELL COMPLETION TYPE CASING & CEMENT (Form 1002C must be attached) SINGLE ZONE TYPE SIZE WEIGHT GRADE FEET PSI TOP OF CMT SAX MULTIPLE ZONE CONDUCTOR Application Date COMMINGLED SURFACE 8.625 17.8 SJ SW 1000 Application Date
LOCATION EXCEPTION 519' 300 Surface INTERMEDIATE ORDER NO.
INCREASED DENSITY PRODUCTION ORDER NO 5.5 H-40 2674 1000 900 14 Surface LINER PACKER @ 2471' TOTAL BRAND & TYPE PLUG @ 2685 TYPE PLUG @ TYPE DEPTH PACKER @ BRAND & TYPE PLUG @ PLUG @ TYPE **COMPLETION & TEST DATA BY PRODUCING FORMATION** -45164 FORMATION Chase) Mymon-Hugoton SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, 7867 Gas Disp, Comm Disp, Svc 2521<u>' - 2646'</u> PERFORATED INTERVALS -2660' - 2685' open hole ACID/VOLUME 1000 gal. 15% HCl FRACTURE TREATMENT 51,000# 16/30 sand w/ 444 bbls wtr, 75 quality foam (Fluids/Prop Amounts) Min Gas Allowable (165:10-17-7) Gas Purchaser/Measurer OR **First Sales Date INITIAL TEST DATA** Oil Allowable (165:10-13-3) INITIAL TEST DATE 01/15/2019 OIL-BBL/DAY 0 OIL-GRAVITY (API) NA GAS-MCF/DAY 32.4 GAS-OIL RATIO CU FT/BBL 0 WATER-BBL/DAY NA PUMPING OR FLOWING **Flowing** INITIAL SHUT-IN PRESSURE 171 CHOKE SIZE NA FLOW TUBING PRESSURE NA A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief. Emily J. Van Der Gryp 03/04/2019 (972) 325-1146 SIGNATURE NAME (PRINT OR TYPE) <u>4901 LBJ Freeway, Ste 300</u> **Dallas** 7<u>5</u>244 evandergryp@scoutep.com ADDRESS STATE

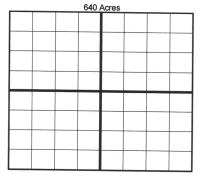
PLEASE TYPE OR USE BLACK INK ONLY FORMATION RECORD

Give formation n	names and tops, if available, or descriptions and thickness of	f formations
drilled through. S	Show intervals cored or drillstem tested.	i ioiiiiations

NAMES OF FORMATIONS		TOP
Herrington		2518
Krider		2571
Winfield		2670
	TD:	2685

ect Codes
o at what depths?

Other remark	S 0 0 0	. /	1 11	/		
Tourist Tourism	" MCC-This	Mallic.	both sectional	ted from 2521- 51/2" casing to	2646	
	0 - 11115	Well 13	com persolar	EN TIONI ADAI	-ore ana a	n open
hole	o caralation	Com as low	H / A Ha	-1111 +		11
W. OUC	COMPLETION 7	FIORY DOT	Tom of The	5/2 Casing 10	Total Nept	
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If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

	640	Acres		
-				

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

Spot Location Feet From 1/4 Sec Lines FSL FWL Measured Total Depth True Vertical Depth BHL From Lease, Unit, or Property Line:	SEC TWP	RGE		COUNTY			
	Spot Location	277			F	I-a.	I
		1/4	1/4	1.	4 Feet From 1/4 Sec Lines	FSL	FWL
	Measured Total Depth	Tri	e Vertical Dep			operty Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

SEC	TWP	RGE	C	YTNUC			
Spot Loc	cation	-	2		E . E	T	
	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviatior			Radius of Turn		Direction	Total Length	
Measure	d Total Depth		True Vertical Depth		BHL From Lease, Unit, or Pro		

SEC	TWP	RGE		COUNTY			
Spot Loc	cation	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	n		Radius of Turn		Direction	Total Length	
Measure	ed Total Depth		True Vertical De	pth	BHL From Lease, Unit, or Pr		

SEC	TWP	RGE		COUNTY			
Spot Loca					Feet From 1/4 Sec Lines	FSL	FWL
Depth of	1/4	1/4	1/4 Radius of Turn	1/4	Direction	Total	
Deviation Measured	d Total Depth		True Vertical De	oth	BHL From Lease, Unit, or Pro	Length	

4/1/19

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_{NO.} 139-00498		JSE BLACK INK ONLY)		LAHOMA CO	RPORATION	COMMISSION				Form :
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UNIT NO. 139-014928	η.,	New			Office Box 52 y, Oklahoma		Oklahoma	Corpor	ation	
ORIGINAL X AMENDED (Reason)	-Recompletion			F	Rule 165:10-3	-25	Com	nission	1	1016
TYPE OF DRILLING OPERATION			- Innus		LETION RE	 -		640 Acres	3	
STRAIGHT HOLE SERVICE WELL	DIRECTIONAL HOLE	HORIZONTAL HOLE			05/03/1					
If directional or horizontal, see reve			DATE	OF MELL	05/17/1					
COUNTY Texas	sec 36	TWP 2N RGE 16EC		LETION (05/17/1	947				
NAME Art		NO. 1		OD DATE	•	<u> </u>			111	٦_
NE ^{1/4} NE ^{1/4} SW	7 1/4 1/4 FNL OF 1/4 SEC	150 FEL OF 15	0 RECO		01/15/2	019 V		x	+	┪
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OPERATOR Scout Ener	gy Management	LLC	OTC/OCC OPERATOR	NO. 23	138			\vdash		_
	reeway, Ste 300					_			1 + 1	_
CITY Dallas		STATE T	<u>x</u>	ZIP 7	75244			OCATE WI		
COMPLETION TYPE		CASING & CEMEN						JUNIE WI		
X SINGLE ZONE		TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CM	Т
MULTIPLE ZÖNE Application Date		CONDUCTOR								
COMMINGLED Application Date	·	SURFACE	8.625	17.8	SJ SW	519'	1000	300	Surfac	e
LOCATION EXCEPTION ORDER NO. INCREASED DENSITY		INTERMEDIATE							-	_
ORDER NO		PRODUCTION	5.5	14	H-40	2674'	1000	900	Surfac	e
		LINER	<u></u>					TOTAL	0.6051	
	D & TYPE	PLUG	TYPE		PLUG @ _	TYPE		DEPTH	2685'	
	D & TYPE	PUVG@	TYPE		PLUG @ _	TYPE TYPE			2003	
PACKER @BRAN	D & TYPE	PLUG@	TYPE					DEPTH		 7]
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