

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35037294100000

Completion Report

Spud Date: December 09, 2018

OTC Prod. Unit No.:

Drilling Finished Date: December 10, 2018

1st Prod Date: February 20, 2019

Completion Date: February 05, 2019

Drill Type: STRAIGHT HOLE

Well Name: JONES 3

Purchaser/Measurer:

Location: CREEK 33 18N 12E
SW SW SE SE
225 FSL 1150 FEL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: WACHOB OIL & GAS LLC 22840

3378 W HIGHWAY 117
SAPULPA, OK 74066-6987

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8			110		25	SURFACE
PRODUCTION	5 1/2	15.50		1589		240	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 1589

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 20, 2019	GLENN	15				290	PUMPING			

Completion and Test Data by Producing Formation			
Formation Name: GLENN		Code: 404GLNN	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
31783	UNIT	1476	1508
Acid Volumes		Fracture Treatments	
1,500 GALLONS		40,000 LBS SAND & 500 BBLS WATER	

Formation	Top
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Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1142238

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:
Attach copy of original 1002A if recompletion or ree

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

MAR 01 2019

OKLAHOMA CORPORATION
COMMISSION

☒ ORIGINAL
☐ AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	CREEK	SEC	33	TWP	10N	RGE	12E	DATE OF WELL COMPLETION	2-5-2019
LEASE NAME	JONES	WELL NO.	3	1st PROD DATE	2-20-2019				
SW 1/4 SW 1/4 SE 1/4 SE 1/4	FSL	225	1/4 SEC	1150	RECOMP DATE				
ELEVATION	Ground	Latitude (# known)			Longitude (if known)				
OPERATOR NAME	Wachob Oil & Gas LLC	OTC/OCC OPERATOR N	22840						
ADDRESS	3378 W Highway 117								
CITY	Sallisaw, OK	STATE	OK			ZIP	74066		

SPUD DATE	12.9.18
DRLG FINISHED DATE	12.10.18
DATE OF WELL COMPLETION	2-5-2019
1st PROD DATE	2-20-2019
RECOMP DATE	
Longitude (if known)	

LOCATE WELL

COMPLETION TYPE

<input checked="" type="checkbox"/>	SINGLE ZONE
<input type="checkbox"/>	MULTIPLE ZONE Application Date
<input type="checkbox"/>	COMMINGLED Application Date
LOCATION	
EXCEPTION ORDER	
INCREASED DENSITY	
ORDER NO.	

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8			110		25	G. L. S.
INTERMEDIATE							
PRODUCTION	5 1/2	15.50		1589		240	G. L. S.
LINER							
PLUG @	TYPE	PLUG @	TYPE	TOTAL			1589
				DEPTH			

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
 PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	GLENNA						Reported to Fract
SPACING & SPACING ORDER NUMBER	31783 (unit)						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	oil						
PERFORATED INTERVALS	1500 - 1508						
	1480 - 1488						
	1476 - 1478						
ACID/VOLUME	1500 gals						
FRACTURE TREATMENT (Fluids/Prop Amounts)	500 bbls						
	40,000 lbs sand						

Min Gas Allowable (165:10-17-7)

☐ OR

Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer

First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	2-20-15
OIL-BBL/DAY	15
OIL-GRAVITY (API)	
GAS-MCF/DAY	TSTM
GAS-OIL RATIO CU FT/BBL	
WATER-BBL/DAY	290
PUMPING OR FLOWING	<i>Pumping</i>
INITIAL SHUT-IN PRESSURE	
CHOKE SIZE	
FLOW TUBING PRESSURE	

AS SUBMITTED

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

I make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.
 SIGNATURE: Jim W. Genser NAME (PRINT OR TYPE): Jim W. GENSER DATE: 2-27-19⁹¹⁸ PHONE NUMBER: 830-0326
 ADDRESS: Box 1352 CITY: Sapulpa OKLA. 74067 ZIP: 74067 EMAIL ADDRESS: jim.genser@usheo.com

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LONES

WELL NO. 3

NAMES OF FORMATIONS	TOP

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run? ☐ yes ☒ no

Date Last log was run _____

Was CO₂ encountered? ☐ yes ☒ no at what depths? _____

Was H₂S encountered? ☐ yes ☒ no at what depths? _____

Were unusual drilling circumstances encountered? ☐ yes ☒ no

If yes, briefly explain below _____

Other remarks:

Other remarks:	

A blank 10x10 grid for graphing, with a horizontal and vertical axis intersecting at the center. The grid is divided into four quadrants, each measuring 5 units by 5 units.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end
point must be located within the boundaries of the
lease or spacing unit.

640 Acres

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #1								
SEC	TWP	RGE	COUNTY					
Spot Location			1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction		Total Length		
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:				

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Feet From 1/4 Sec Lines		FSL	FWL
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Feet From 1/4 Sec Lines		FSL	FWL
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth		True Vertical Depth	
BHL From Lease, Unit, or Property Line:			