Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35087221200000

OTC Prod. Unit No.:

Drill Type:

Location:

Completion Report

Spud Date: March 23, 2018

Drilling Finished Date: February 19, 2019

1st Prod Date:

Completion Date: February 20, 2019

Purchaser/Measurer:

First Sales Date:

Derrick Elevation: 0 Ground Elevation: 1251

Well Name: STURGELL 1720 3H

STRAIGHT HOLE

MCCLAIN 17 7N 4W NW NE NE NW

Operator: EOG RESOURCES INC 16231

> 3817 NW EXPRESSWAY STE 500 OKLAHOMA CITY, OK 73112-1483

207 FNL 2206 FWL of 1/4 SEC

Completion Type	Location Exception	Increased Density
Single Zone	Order No	Order No
Multiple Zone	There are no Location Exception records to display.	There are no Increased Density records to display.
Commingled		

				С	asing and Cer	nent				
1	уре		Size	Weight	Grade	Fe	et	PSI	SAX	Top of CMT
SUI	RFACE		9 5/8	36	J-55	14	76		490	SURFACE
					Liner					
Туре	Size	Wei	ght	Grade	Length	PSI	SAX	Тор	Depth	Bottom Depth
	•			There are	no Liner record	ds to displ	ay.	•		•

Total Depth: 9898

Pac	ker	Plug			
Depth	Brand & Type	Depth	Plug Type		
There are no Packe	r records to display.	There are no Plu	ig records to display.		

				Initial Tes	t Data					
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
			There are n	o Initial Data	a records to disp	olay.	•			
		Con	npletion and	Test Data b	y Producing F	ormation				

	Perfora		2
-			
Unit Size	From	То	
ords to display.	There are no Perf. Ir]	
	Fractur	e Treatments]
		N/A]
Тор		-	
		-	tered? No
		Top Were open Date last lo Were unus	Fracture Treatments N/A

WELL NAME CHANGED FROM THAT ON APPROVED PERMIT TO DRILL TO INCLUDE "1/20" IN LEASE NAME RATHER THAN WELL NUMBER. RECEIVED APPROVAL OF ALTERNATE PLUGGING PROCEDURE FOR DOWNHOLE PROBLEMS BY OCC DISTRICT 3 MANAGER, GAYLAND DARITY, ON FEBRUARY 19, 2019 AT 7:58 AM. DRILLED 8 3/4" OPEN HOLE TO 9,898' MD AND ENCOUNTERED SEVERAL DAYS OF SLOUGHING FORMATION AND HOLE TROUBLE. PLUGGED AND ABANDONED WELLBORE ON FEBRUARY 20, 2019 WITH CEMENT PLUGS. #1 PLUG - 3,200' -4,000' WITH 710 SACKS CEMENT, #2 PLUG - 1,200' - 1,600' WITH 190 SACKS CEMENT, #3 PLUG - 3' - 500' WITH 155 SACKS CEMENT.

FOR COMMISSION USE ONLY

Status: Accepted

1142220

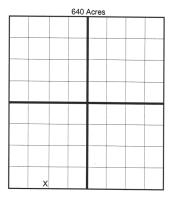
MultiPle Zone Application Date	12-50			-												
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NAME STURGELL 1/20 No. 3H 14 PRODUNTE NAA WW WA NE 14 SC 2007 PRUC 07 145 SC 2006 RECOMPDATE Image Company Image Compa					ed-	Pluyg	Date	MN/A	20-20		COM	04W		TWP 07N	SEC 17	
District In Back <			-			''		N/A		ROD DATE	1st P	ЗH	NO.			NAME S
N Demisi Ground 1251 Lastada (fricown) Longitude (fricown) Intervention OPERATOR EOG Resources, Inc. OTCOCCC Intervention 16231 ADDRESS 3817 NW Expressway, Suite 500 16231 Intervention Intervention COMPLETION TYPE STATE OK 2P 73112 Intervention SINULE 200E Intervention STATE OR & CEMENT (Form 1002C must be attached) Intervention Intervention SINULE 200E ORDUCTOR STATE VPFE STATE VPFE		╉─┤	-		-	w				MP DATE	RECO	2206	1	_c 207	/4 NW 1/4	
NAME EUGR Resources, Inc. operators No. 16231 ADDRESS 3817 NW Expressway, Suite 500		_	_											e (if known)	1251 Latitud	N Derrick Ground
ADDRESS 3817 NW Expression, Suite 500 Image: Suite 500			_					16231		10				es, Inc.	EOG Resource	
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CHOKE SIZE																
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A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization						into ef it.	ha '	ulod C	hours	toolare # - · ·	Worse '	d on the	re present-	inent remarks	rilled through and part	
to make use report, which was prepared by me brunder my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belie	l belief.	nowledge	my kr	ne best of	lete to t	onts of this re ot, and compl	ne conte e, correc	wiedge of t ein to be tru	tated here	a and facts s	th the da	rection, wit	ision and di	nder my super	as prepared by me or un	to make this report, which
SIGNATURE NAME (PRINT OR TYPE) DATE PHONE NUM			9		2	- 11 (11) -			=)			NA		/ L	<u> </u>	SIGNATU
Signature NAME (PRINT OR TYPE) DATE PHONE NUM 3817 NW Expressway, Suite 500 Oklahoma City OK 73112 joni_reeder@eogresources.com			esc		der	ni_ree	jo						oma City	Oklaho	/	
ADDRESS CITY STATE ZIP EMAIL ADDRESS			RESS		EM				>	ZIF	TATE	ST	ITY	С		ADDRES

Form 1002A Rev. 2009

PLEASE TYPE OR USE BLACK INK ONL FORMATION RECORD Give formation names and tops, if available, or descriptions and thick drilled through. Show intervals cored or drillstem tested.		LEASE NAME	Sturgell 1	720	WELL NO.	3H
NAMES OF FORMATIONS Missiscippian Never got to this Depth	тор 10,200 -	ITD on file		FOR COMMISSION US	SEONLY	
		Were open hole logs run' Date Last log was run Was CO ₂ encountered? Was H ₂ S encountered? Were unusual drilling circ If yes, briefly explain belo	y	es X no N/A es X no at what es N no at what		no

Other remarks:

NAME CHANGED FROM THAT ON APPROVED PERMIT TO DRILL TO INCLUDE "1720" IN LEASE NAME RATHER THAN WELL NO. Received approval of Alternate Plugging Procedure for downhole problems by OCC District 3 Manager, Gayland Darity on 2/19/2019 at 7:58 AM. Drilled 8 3/4" open hole to 9898' MD and encountered several days of sloughing formation and hole trouble. Plugged and abandoned wellbore on 2/20/2019 with cement plugs. #1 plug - 3,200' -4,000' w/710 sacks cement , #2 plug - 1,200' - 1,600' w/190 sacks cement, #3 plug - 3' - 500' with 155 sacks cement.



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

	6407	Acres		

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE		COUNTY				
Spot Locatio	on				1		501	E14
	1/4	1/4	1/4	1/	/4 ¹	Feet From 1/4 Sec Lines	FSL	FWL
Measured T	otal Depth		True Vertical Depth		E	3HL From Lease, Unit, or Property	Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

SEC	TWP	RGE		COLINITY			
SLU,	TAAL	RGE		COUNTY			
0							
Spot Loc	ation				Feet From 1/4 Sec Lines	FSL	E14/1
	1/4	1/4	1/4	1/4	1	FOL	FWL
Depth of			Radius of Turn		Direction	Total	
Deviation	1 .					Length	
Measure	d Total Depth		True Vertical Depth		BHL From Lease, Unit, or Pro		
LATERA	L #2					· · · · · · · · · · · · · · · · · · ·	
LATERA		PCE		COUNTY			
LATERA SEC	L #2 TWP	RGE		COUNTY			
SEC	TWP	RGE		COUNTY			I
	TWP				Feet From 1/4 Sec Lines	FSL	FWL
SEC Spot Loca	TWP	RGE 1/4	1/4	COUNTY 1/4	Feet From 1/4 Sec Lines	FSL	FWL
SEC Spot Loca	TWP		1/4 Radius of Turn		Feet From 1/4 Sec Lines	FSL	FWL
SEC	TWP ation 1/4						FWL

SEC	TWP	RGE		COUNTY			
Spot Locat	ion				E		
	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of			Radius of Turn		Direction	Total	
Deviation						Length	
Measured	Total Depth		True Vertical Depth		BHL From Lease, Unit, or Pro		