

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35087221200000

**Completion Report**

Spud Date: March 23, 2018

OTC Prod. Unit No.:

Drilling Finished Date: February 19, 2019

1st Prod Date:

Completion Date: February 20, 2019

**Drill Type: STRAIGHT HOLE**

Well Name: STURGELL 1720 3H

Purchaser/Measurer:

Location: MCCLAIN 17 7N 4W  
NW NE NE NW  
207 FNL 2206 FWL of 1/4 SEC  
Derrick Elevation: 0 Ground Elevation: 1251

First Sales Date:

Operator: EOG RESOURCES INC 16231

3817 NW EXPRESSWAY STE 500  
OKLAHOMA CITY, OK 73112-1483

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1476		490	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 9898**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										
Completion and Test Data by Producing Formation										

Formation Name: NONE		Code:	Class: PLUG AND ABANDON
<b>Spacing Orders</b>		<b>Perforated Intervals</b>	
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>	<b>To</b>
There are no Spacing Order records to display.		There are no Perf. Intervals records to display.	
<b>Acid Volumes</b>		<b>Fracture Treatments</b>	
N/A		N/A	

<b>Formation</b>	<b>Top</b>
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Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

<b>Other Remarks</b>
<p>WELL NAME CHANGED FROM THAT ON APPROVED PERMIT TO DRILL TO INCLUDE "1720" IN LEASE NAME RATHER THAN WELL NUMBER. RECEIVED APPROVAL OF ALTERNATE PLUGGING PROCEDURE FOR DOWNHOLE PROBLEMS BY OCC DISTRICT 3 MANAGER, GAYLAND DARTY, ON FEBRUARY 19, 2019 AT 7:58 AM. DRILLED 8 3/4" OPEN HOLE TO 9,898' MD AND ENCOUNTERED SEVERAL DAYS OF SLOUGHING FORMATION AND HOLE TROUBLE. PLUGGED AND ABANDONED WELLBORE ON FEBRUARY 20, 2019 WITH CEMENT PLUGS. #1 PLUG - 3,200' - 4,000' WITH 710 SACKS CEMENT, #2 PLUG - 1,200' - 1,600' WITH 190 SACKS CEMENT, #3 PLUG - 3' - 500' WITH 155 SACKS CEMENT.</p>

<b>FOR COMMISSION USE ONLY</b>	
Status: Accepted	1142220

**RECEIVED**

MAR 01 2019

Oklahoma Corporation  
CommissionForm 1002A  
Rev. 2009API NO. 087-22120  
OTC PROJ  
UNIT NO.PLEASE TYPE OR USE BLACK INK ONLY  
NOTE:Attach copy of original 1002A  
if recompletion or reentry.OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

## COMPLETION REPORT

☒ ORIGINAL  
☐ AMENDED (Reason)

## TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	McClain	SEC	17	TWP	07N	RGE	04W
LEASE NAME	STURGELL 1720			WELL NO.	3H		
NW 1/4 NE 1/4 NE 1/4 NW 1/4	FNL 207			FWL OF 1/4 SEC	2206		
ELEVATION N Derrick	Ground	1251	Latitude (if known)		Longitude (if known)		
OPERATOR NAME	EOG Resources, Inc.			OTC/OCC OPERATOR NO.	16231		
ADDRESS	3817 NW Expressway, Suite 500						
CITY	Oklahoma City	STATE	OK	ZIP	73112		

SPUD DATE 3/23/2018

DRLG FINISHED DATE 2/19/2019

DATE OF WELL COMPLETION 2-20-2019 N/A Date Plugged

1st PROD DATE N/A

RECOMP DATE

Longitude (if known)

640 Acres									
X									
W									
E									
LOCATE WELL									

## COMPLETION TYPE

SINGLE ZONE
MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION EXCEPTION ORDER
INCREASED DENSITY ORDER NO.

## CASING &amp; CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	9 5/8	36	J-55	1,476		490	SURFACE
INTERMEDIATE							
PRODUCTION *							
LINER							
TOTAL DEPTH						9,898	

PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE  
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

## COMPLETION &amp; TEST DATA BY PRODUCING FORMATION

FORMATION	Mississippian
SPACING & SPACING ORDER NUMBER	640/671043, 671787
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	DRY/PLUGGED
PERFORATED INTERVALS	N/A
ACID/VOLUME	N/A
FRACTURE TREATMENT (Fluids/Prop Amounts)	N/A

Min Gas Allowable (165:10-17-7)



OR

Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer

N/A

First Sales Date

N/A

## INITIAL TEST DATA

INITIAL TEST DATE	N/A
OIL-BBL/DAY	
OIL-GRAVITY ( API)	
GAS-MCF/DAY	
GAS-OIL RATIO CU FT/BBL	
WATER-BBL/DAY	
PUMPING OR FLOWING	
INITIAL SHUT-IN PRESSURE	
CHOKE SIZE	
FLOW TUBING PRESSURE	

**AS SUBMITTED**

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE

3817 NW Expressway, Suite 500

Oklahoma City

NAME (PRINT OR TYPE)

OK 73112

2/27/2019

405-246-3100

DATE PHONE NUMBER

joni\_reeder@eogresources.com

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

## FORMATION RECORD

LEASE NAME

WELL NO. 3H

Were open hole logs run?	_____ yes	<u>X</u> no
Date Last log was run	_____ N/A _____	
Was CO <sub>2</sub> encountered?	_____ yes	<u>X</u> no at what depths? _____
Was H <sub>2</sub> S encountered?	_____ yes	<u>X</u> no at what depths? _____
Were unusual drilling circumstances encountered?	<u>X</u> yes _____ no	
If yes, briefly explain below:		

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LATERAL #3						
SEC	TWP	RGE	COUNTY			
Spot Location			Feet From 1/4 Sec Lines		FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

640 Acres

A 10x10 grid representing 640 acres. The grid is divided into four 5x5 quadrants by a thick black cross. The top-left quadrant is shaded light blue. The top-right quadrant is shaded light green. The bottom-left quadrant is shaded light orange. The bottom-right quadrant is white.