

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35139008060001

Completion Report

Spud Date: May 20, 1947

OTC Prod. Unit No.: 139-014941

Drilling Finished Date: May 25, 1947

Amended

1st Prod Date:

Amend Reason: NEW FRAC

Completion Date: June 07, 1947

Recomplete Date: January 15, 2019

Drill Type: STRAIGHT HOLE

Well Name: SIGGINS 1

Purchaser/Measurer:

Location: TEXAS 25 2N 16E CM
SE SE SE NW
150 FSL 150 FEL of 1/4 SEC
Latitude: 36.60955 Longitude: -101.2871
Derrick Elevation: 2821 Ground Elevation: 2818

First Sales Date:

Operator: SCOUT ENERGY MANAGEMENT LLC 23138

4901 LBJ FWY STE 300
DALLAS, TX 75244-6107

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8.625	17.8	SJ SW	522	1000	300	SURFACE
PRODUCTION	5.5	14	J-55	2629	1000	900	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 2630

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
2435	PACKER	2622	PBTD

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 15, 2019	GUYMON-HUGOTON			13			FLOWING	35		

Completion and Test Data by Producing Formation	
Formation Name: GUYMON-HUGOTON	Code: 451GYHG
Class: GAS	

Spacing Orders	
Order No	Unit Size
17867	640

Perforated Intervals	
From	To
2485	2520

Acid Volumes	
1,000 GALLONS 15% HCL	

Fracture Treatments	
50,000 POUNDS 16/30 SAND WITH 444 BARRELS WATER, 75 QUALITY FOAM	

Formation	Top
HERINGTON	2456
KRIDER	2518
ODELL SHALE	2596
WINFIELD	2606

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1142270

API NO. 139-00806
OTC PROD.
UNIT NO. 139-014941

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

RECEIVED

MAR 04 2019

OKLAHOMA CORPORATION COMMISSION

Form 1002A

Rev. 2009

☒ ORIGINAL
☐ AMENDED (Reason)

New
Recompletion (Frac)

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Texas SEC 25 TWP 2N RGE 16ECM
LEASE NAME Siggins
WELL NO. 1
SE 1/4 SE 1/4 NW 1/4 1/4 FSL OF 150 FEET OF 150
ELEVATION 2821' Ground 2818' Latitude (if known) 36.60955 Longitude (if known) -101.2871
OPERATOR NAME Scout Energy Management LLC OTC/OCC OPERATOR NO. 23138
ADDRESS 4901 LBJ Freeway, Ste 300
CITY Dallas STATE TX ZIP 75244

SPUD DATE 05/20/1947
DRLG FINISHED DATE 05/25/1947
DATE OF WELL COMPLETION 06/07/1947
1st PROD DATE
RECOMP DATE 01/15/2019

640 Acres
LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION EXCEPTION
ORDER NO.
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8.625	17.8	SJ SW	522'	1000	300	Surface
INTERMEDIATE							
PRODUCTION	5.5	14	J-55	2629'	1000	900	Surface
LINER							

PACKER @ 2435' BRAND & TYPE PLUG @ TYPE PLUG @ TYPE TOTAL DEPTH 2630'
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE
COMPLETION & TEST DATA BY PRODUCING FORMATION 4516 YHG PBTB: 2622'

FORMATION (Chase) Guyman-Hugoton
SPACING & SPACING ORDER NUMBER 17867-640
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc Gas
PERFORATED INTERVALS 2485' - 2520'
ACID/VOLUME 1000 gal. 15% HCl
FRACTURE TREATMENT (Fluids/Prop Amounts) 50,000# 16/30 sand w/ 444 bbls wtr, 75 quality foam

Min Gas Allowable (165:10-17-7) OR Gas Purchaser/Measurer
Oil Allowable (165:10-13-3) First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE 01/15/2019
OIL-BBL/DAY 0
OIL-GRAVITY (API) NA
GAS-MCF/DAY 13.7
GAS-OIL RATIO CU FT/BBL 0
WATER-BBL/DAY NA
PUMPING OR FLOWING Flowing
INITIAL SHUT-IN PRESSURE 35
CHOKE SIZE NA
FLOW TUBING PRESSURE NA

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.
Signature: Emily J. Van Der Gryp
NAME (PRINT OR TYPE) Emily J. Van Der Gryp
DATE 03/01/2019 (972) 325-1146
PHONE NUMBER
4901 LBJ Freeway, Ste 300 Dallas TX 75244
ADDRESS CITY STATE ZIP
evandergryp@scoutep.com
EMAIL ADDRESS

FORMATION RECORD

LEASE NAME Siggins

WELL NO. 1

NAMES OF FORMATIONS	TOP
Herrington	2456
Krider	2518
Odell Shale	2596
Winfield	2606
PBTD:	2622
TD:	2630

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run? ___ yes X no

Date Last log was run _____

Was CO₂ encountered? ___ yes X no at what depths? _____

Was H₂S encountered? ___ yes X no at what depths? _____

Were unusual drilling circumstances encountered? ___ yes X no
If yes, briefly explain below _____

Other remarks:

640 Acres

A 10x10 grid representing 640 acres. The grid is divided into four 5x5 quadrants by a thick black cross. The text '640 Acres' is written in the top right corner of the grid.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

640 Acres

A blank 10x10 grid for graphing. The grid is composed of 10 columns and 10 rows of squares. A thick vertical line runs down the center, separating the grid into two 5x10 halves. A thick horizontal line runs across the middle, separating the grid into two 10x5 halves. The intersection of these two lines is at the center of the grid. The top edge of the grid is labeled with the numbers 1 through 10, corresponding to each column. The left edge of the grid is labeled with the numbers 1 through 10, corresponding to each row. The grid is intended for plotting a graph of a function.

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #1						
SEC	TWP	RGE	COUNTY			
Spot Location						
1/4		1/4		1/4		
Feet From 1/4 Sec Lines		FSL		FWL		
Depth of Deviation		Radius of Turn		Direction		Total Length
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			