

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35091218080000

**Completion Report**

Spud Date: September 11, 2018

OTC Prod. Unit No.:

Drilling Finished Date: September 15, 2018

1st Prod Date:

Completion Date: December 19, 2018

**Drill Type: STRAIGHT HOLE**

Well Name: JEFFRIES 1-21

Purchaser/Measurer:

Location: MCINTOSH 21 12N 16E  
NW NW NW NE  
2511 FSL 226 FWL of 1/4 SEC  
Latitude: 35.506944 Longitude: -95.618333  
Derrick Elevation: 669 Ground Elevation: 664

First Sales Date:

Operator: BLUE WATER TPX OPERATING COMPANY LLC 24207

841 S KELLY AVE  
EDMOND, OK 73003-5658

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	7	23	J-55	180		45	SURFACE
PRODUCTION	4 1/2	11.6	J-55	2582		120	1680

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 2600**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 19, 2018	ATOKA			45		3	FLOWING	120	18/64	24

**Completion and Test Data by Producing Formation**

Formation Name: ATOKA

Code: 403ATOK

Class: DRY

**Spacing Orders**

Order No	Unit Size
689671	320 IRREGULAR

**Perforated Intervals**

From	To
1769	1778

**Acid Volumes**

500 GALLONS 10% HCL
---------------------

**Fracture Treatments**

70Q 142 MCF N2 + 125 BW + 7,017 POUNDS 16/30 SAND
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Formation Name: ATOKA

Code: 403ATOK

Class: DRY

**Spacing Orders**

Order No	Unit Size
689671	320 IRREGULAR

**Perforated Intervals**

From	To
2146	2160

**Acid Volumes**

750 GALLONS 10% HCL
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**Fracture Treatments**

70Q 340 MCF N2 + 125 BW + 43,000 POUNDS 16/30 SAND
--

Formation	Top
BOOCH	1320
HARTSHORNE	1500
ATOKA	1600
WAPANUCKA	2490

Were open hole logs run? Yes

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

OCC - THIS WELL CANNOT BE CLASSIFIED AS A GAS WELL THERE IS NO PUN # ASSIGNED SEE RULE 165:10-1-7(6).

**FOR COMMISSION USE ONLY**

1142055

Status: Accepted

API NO. 091-21808

OTC PROD. UNIT NO.

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

COMPLETION REPORT

☒ ORIGINAL  
☐ AMENDED (Reason)

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY McIntosh SEC 21 TWP 12N RGE 16E  
LEASE NAME Jeffries  
NW 1/4 NW 1/4 NW 1/4 NE 1/4 FSL OF 2511 FWL OF 226  
ELEVATION 669' Ground 664' Latitude (if known) 35.506944 Longitude (if known) -95.618333  
OPERATOR NAME Blue Water TPX Operating Company, LLC OTC/OCC OPERATOR NO. 242070  
ADDRESS 841 S. Kelly Ave., Ste. 130  
CITY Edmond STATE OK ZIP 73003

SPUD DATE 9/11/2018  
DRLG FINISHED DATE 9/15/18  
DATE OF WELL COMPLETION 12/19/18  
1st PROD DATE WOPL  
RECOMP DATE

640 Acres  
W 21 E  
LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE  
☐ MULTIPLE ZONE  
Application Date  
COMINGLED  
Application Date  
LOCATION EXCEPTION  
ORDER NO.  
INCREASED DENSITY  
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	7"	23#	J-55	180		45	surface
INTERMEDIATE							
PRODUCTION	4 1/2"	11.6#	J-55	2582		120	1680'
LINER							

PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE  
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

TOTAL DEPTH 2600'

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Atoka	Atoka		
SPACING & SPACING ORDER NUMBER	irreg.320 ac, 689671 (ED)	irreg.320 ac, 689671 (ED)		
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Gas	Gas	Not a gas well No PUN# 165:10-1-7(6)	
PERFORATED INTERVALS	1769'-1778'	2146'-2160'		
ACID/VOLUME	500g 10% HCL	750g 10% HCL		
FRACTURE TREATMENT (Fluids/Prop Amounts)	70Q 142mcf N2+125 BW+7017# 16/30 sd	70Q 340mcf N2+ 43,000# 16/30 sd	125 BW+	

☒ Min Gas Allowable (165:10-17-7)  
OR  
☐ Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer  
First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	12/19/2018			
OIL-BBL/DAY	0			
OIL-GRAVITY ( API)	NA			
GAS-MCF/DAY	45			
GAS-OIL RATIO CU FT/BBL	NA			
WATER-BBL/DAY	3.25			
PUMPING OR FLOWING	flowing			
INITIAL SHUT-IN PRESSURE	120			
CHOKE SIZE	18/64			
FLOW TUBING PRESSURE	24			

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Michael Stewart  
841 S. Kelly Ave., Ste. 130  
Edmond OK 73003  
mikes@tilfordpinson.com

2/5/2019 405.348.7201  
DATE PHONE NUMBER  
EMAIL ADDRESS

## PLEASE TYPE OR USE BLACK INK ONLY

## FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Booch	1,320
Hartshorne	1,500'
Atoka	1,600'
Wapanucka	2,490'

LEASE NAME Jeffries WELL NO. 1-21

FOR COMMISSION USE ONLY		
ITD on file	<input type="checkbox"/> YES	<input type="checkbox"/> NO
APPROVED	DISAPPROVED	2) Reject Codes
<div></div> <div></div> <div></div> <div></div> <div></div>		

Were open hole logs run?	<u>X</u> yes	<u>  </u> no
Date Last log was run	<u>11/2/2019</u>	
Was CO <sub>2</sub> encountered?	<u>  </u> yes	<u>X</u> no at what depths? <u>          </u>
Was H <sub>2</sub> S encountered?	<u>  </u> yes	<u>X</u> no at what depths? <u>          </u>
Were unusual drilling circumstances encountered?	<u>  </u> yes	<u>X</u> no
If yes, briefly explain below		

Other remarks:

640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres


## BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4		1/4	1/4	1/4		
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

## BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

## LATERAL #1

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4		1/4	1/4	1/4		
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

## LATERAL #2

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4		1/4	1/4	1/4		
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

## LATERAL #3

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4		1/4	1/4	1/4		
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		