

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35139233390002

**Completion Report**

Spud Date: May 26, 2001

OTC Prod. Unit No.: 139-108292

Drilling Finished Date: July 09, 2001

**Amended**

1st Prod Date: August 14, 2001

Amend Reason: SHOW INITIAL SHUT IN PRESSURE

Completion Date: July 25, 2001

Recomplete Date: August 20, 2018

**Drill Type: STRAIGHT HOLE**

Well Name: TAGGART A 2

Purchaser/Measurer:

Location: TEXAS 22 2N 13E CM  
N2 S2 N2 SW  
1800 FSL 1320 FWL of 1/4 SEC  
Latitude: 36.622139 Longitude: -101.650361  
Derrick Elevation: 3325 Ground Elevation: 3314

First Sales Date:

Operator: SCOUT ENERGY MANAGEMENT LLC 23138

4901 LBJ FWY STE 300  
DALLAS, TX 75244-6107

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8.625	24	J-55	1601	1000	520	SURFACE
PRODUCTION	4.5	11.6	J-55	3413	1000	205	2290

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 7000**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
3213	CIBP
3367	RKB CASING SHOE AND CEMEN
3367	PBTD

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 25, 2018	GUYMON-HUGOTON			28			FLOWING	62.4		23

**Completion and Test Data by Producing Formation**

Formation Name: GUYMON-HUGOTON

Code: 451GYHG

Class: GAS

**Spacing Orders**

Order No	Unit Size
17867	640

**Perforated Intervals**

From	To
2744	2852

**Acid Volumes**

1,000 GALLONS 15% HCL
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**Fracture Treatments**

15,000 POUNDS 16/30 SAND @ 40 BPM WITH 500 BARRELS WATER, 75 QUALITY FOAM
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Formation	Top
BASE STONE CORRAL	1756
ANHYDRITE MARKER	2535
HERINGTON	2700
KRIDER	2794
WINFIELD	2872
COUNCIL GROVE	3060
COTTONWOOD LIME	3236
TORONTO	4377
ATOKA	6190
MORROW	6282
MISSISSIPPI CHESTER	6842

Were open hole logs run? No

Date last log run: July 08, 2001

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

ALL DEPTHS MEASURED FROM KELLY BUSHING @ 3,325'.

**FOR COMMISSION USE ONLY**

1142268

Status: Accepted

API NO. 139-23339  
OTC PROD.  
UNIT NO. 139-108292

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

RECEIVED

MAR 04 2019

Oklahoma Corporation  
Commission

Form 1002A

Rev. 2009

☒ ORIGINAL  
☒ AMENDED (Reason)

show initial shut in Pressure  
Recompletion (Frac)

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Texas	SEC	22	TWP	2N	RGE	13ECM	SPUD DATE	05/26/2001
LEASE NAME	Taggart A	WELL NO.	2	DATE OF WELL COMPLETION	07/25/2001	1st PROD DATE	08/14/2001	DRLG FINISHED DATE	07/09/2001
N2 1/4 S2 1/4 N2 1/4 SW 1/4	FSL OF 1/4 SEC 1800	FWL OF 1/4 SEC 1320	RECOMP DATE	08/20/2018	Longitude (if known)	-101.650361	Latitude (if known)	36.622139	
ELEVATION Derrick FL	3325' KB Ground 3314'	OPERATOR NAME	Scout Energy Management LLC	OTC/OCC OPERATOR NO.	23138				
ADDRESS	4901 LBJ Freeway, Ste 300	CITY	Dallas	STATE	TX	ZIP	75244		

640 Acres


LOCATE WELL

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
<input type="checkbox"/> COMMINGLED
Application Date
LOCATION EXCEPTION
ORDER NO.
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8.625	24	J-55	1601'	1000	520	Surface
INTERMEDIATE							
PRODUCTION	4.5	11.6	J-55	3413'	1000	205	2290'
LINER							

PACKER @ None BRAND & TYPE

PACKER @ BRAND & TYPE

PLUG @ 3213' TYPE CIBP

PLUG @ TYPE

PLUG @ 3367' TYPE

PLUG @ TYPE

RKB

Csg Shoe

& Cmt

TOTAL DEPTH

7000'

PBTD: 3367'

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Herrington	Krider	Guyman-Hugoton	Reported to Frac Forum
SPACING & SPACING ORDER NUMBER	17867 (640)	17867 (640)		
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Gas	Gas		
PERFORATED INTERVALS	2744'-2760'	2794'-2810'		
	2765'-2775'	2826'-2852'		
ACID/VOLUME	1000 gal. 15% HCl	1000 gal. 15% HCl		
FRACTURE TREATMENT (Fluids/Prop Amounts)	15,000# 16/30 sand @ 40 bpm w/ 500 bbls wtr, 75 quality foam			

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer



OR

First Sales Date

Oil Allowable (165:10-13-3)

INITIAL TEST DATA

INITIAL TEST DATE	08/25/2018
OIL-BBL/DAY	
OIL-GRAVITY (API)	
GAS-MCF/DAY	28.3
GAS-OIL RATIO CU FT/BBL	
WATER-BBL/DAY	
PUMPING OR FLOWING	Flowing
INITIAL SHUT-IN PRESSURE	62.4
CHOKE SIZE	
FLOW TUBING PRESSURE	23 csg

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE	Emily J. Van Der Gryp	DATE	03/01/2019	PHONE NUMBER	(972) 325-1146
ADDRESS	4901 LBJ Freeway, Ste 300	CITY	Dallas	STATE	TX
		ZIP	75244	EMAIL ADDRESS	evandergryp@scoutep.com

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Taggart A

WELL NO. 2

NAMES OF FORMATIONS	TOP
Base Stone Corral	1756
Anhydrite Marker	2535
Herrington	2700
Krider	2794
Winfield	2872
Council Grove	3060
Cottonwood Lime	3236
Toronto	4377
Atoka	6190
Morrow	6282
Mississippi Chester	6842
PBTD:	3367
OTD:	7000

FOR COMMISSION USE ONLY		
ITD on file	<input type="checkbox"/> YES	<input type="checkbox"/> NO
APPROVED	DISAPPROVED	2) Reject Codes
<div style="border-bottom: 1px solid black; height: 15px; width: 100%;"></div> <div style="border-bottom: 1px solid black; height: 15px; width: 100%;"></div> <div style="border-bottom: 1px solid black; height: 15px; width: 100%;"></div> <div style="border-bottom: 1px solid black; height: 15px; width: 100%;"></div>		

Were open hole logs run?	<u>yes</u> <input checked="" type="checkbox"/> <u>no</u> <input type="checkbox"/>
Date Last log was run	<u>07/08/2001</u>
Was CO <sub>2</sub> encountered?	<u>yes</u> <input checked="" type="checkbox"/> <u>no</u> <input type="checkbox"/> at what depths? _____
Was H <sub>2</sub> S encountered?	<u>yes</u> <input checked="" type="checkbox"/> <u>no</u> <input type="checkbox"/> at what depths? _____
Were unusual drilling circumstances encountered?	<u>yes</u> <input checked="" type="checkbox"/> <u>no</u> <input type="checkbox"/>
If yes, briefly explain below	

Other remarks:

\*All depths measured from Kelly Bushing @ 3325'.

640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres


BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

8/20/18  
Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
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Rule 165: 10-3-25

Form 1002A

**1002A  
Addendum**

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Initial Test Data
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April 10, 2019

1 of 2

8/25/18

451 GYHG

62.4 psi

JK

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