

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35139016560001

**Completion Report**

Spud Date: July 25, 1947

OTC Prod. Unit No.: 139-014984

Drilling Finished Date: August 04, 1947

**Amended**

1st Prod Date:

Amend Reason: NEW FRAC

Completion Date: August 12, 1947

Recomplete Date: January 15, 2019

**Drill Type: STRAIGHT HOLE**

Well Name: NIESEN 1

Purchaser/Measurer:

Location: TEXAS 26 2N 16E CM  
NE NE NE SW  
150 FNL 150 FEL of 1/4 SEC  
Latitude: 36.60894 Longitude: -101.305  
Derrick Elevation: 2870 Ground Elevation: 2867

First Sales Date:

Operator: SCOUT ENERGY MANAGEMENT LLC 23138

4901 LBJ FWY STE 300  
DALLAS, TX 75244-6107

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8.625	17.8	SJ SW	599	1000	350	SURFACE
PRODUCTION	5.5	14	H-40	2637	1000	950	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 2640**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
2430	PACKER	There are no Plug records to display.	

Initial Test Data
-------------------

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 15, 2019	GUYMON-HUGOTON			140			FLOWING	120		

#### Completion and Test Data by Producing Formation

Formation Name: GUYMON-HUGOTON

Code: 451GYHG

Class: GAS

#### Spacing Orders

Order No	Unit Size
17867	640

#### Perforated Intervals

From	To
2480	2595

#### Acid Volumes

1,000 GALS. 15% HCL
---------------------

#### Fracture Treatments

51,000 LBS 16/30 SAND WITH 444 BBLS. WATER , 75 QUALITY FOAM
--------------------------------------------------------------

Formation	Top
PANHANDLE	2011
KRIDER	2526
WINFIELD	2616

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

OCC - THIS WELL IS BOTH PERFORATED FROM 2,480' TO 2,595' AND OPEN HOLE FROM BOTTOM OF 5 1/2" CASING TO TOTAL DEPTH.

#### FOR COMMISSION USE ONLY

1142273

Status: Accepted

API NO. 139-01656  
OTC PROD.  
UNIT NO. 139-014984

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

RECEIVED  
MAR 05 2019  
Oklahoma Corporation  
Commission

Form 1002A  
Rev. 2009

☒ ORIGINAL  
☒ AMENDED (Reason)

*New*  
Recompletion Frac

COMPLETION REPORT

TYPE OF DRILLING OPERATION  
☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Texas SEC 26 TWP 2N RGE 16ECM

LEASE NAME Niesen

WELL NO. 1

SPUD DATE 07/25/1947

DRLG FINISHED DATE 08/04/1947

DATE OF WELL COMPLETION 08/12/1947

1st PROD DATE

RECOMP DATE 01/15/2019

NE 1/4 NE 1/4 SW 1/4 1/4 FNL OF 1/4 SEC 150 FEL OF 1/4 SEC 150

ELEVATION Derrick FL 2870' Ground 2867' Latitude (if known) 36.60894

Longitude (if known) -101.305

OPERATOR NAME Scout Energy Management LLC

OTC/OCC OPERATOR NO. 23138

ADDRESS 4901 LBJ Freeway, Ste 300

CITY Dallas

STATE TX

ZIP 75244

640 Acres


LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE  
☐ MULTIPLE ZONE  
Application Date  
☐ COMMINGLED  
Application Date  
LOCATION EXCEPTION  
ORDER NO.  
INCREASED DENSITY  
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8.625	17.8	SJ SW	599'	1000	350	Surface
INTERMEDIATE							
PRODUCTION	5.5	14	H-40	2637'	1000	950	Surface
LINER							
				TOTAL DEPTH	2640'		

PACKER @ 2430' BRAND & TYPE

PACKER @ BRAND & TYPE

PLUG @

TYPE

PLUG @

TYPE

TOTAL DEPTH

2640'

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	(Chase) Guymer-Hugoton								
SPACING & SPACING ORDER NUMBER	17867-640								
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Gas								
PERFORATED INTERVALS	2480' - 2595'								
	2637' - 2640' open hole								
ACID/VOLUME	1000 gal. 15% HCl								
FRACTURE TREATMENT (Fluids/Prop Amounts)	51,000# 16/30 sand w/ 444 bbls wtr, 75 quality foam								

Min Gas Allowable

(165:10-17-7)

Gas Purchaser/Measurer

First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	01/15/2019								
OIL-BBL/DAY	0								
OIL-GRAVITY (API)	NA								
GAS-MCF/DAY	140								
GAS-OIL RATIO CU FT/BBL	0								
WATER-BBL/DAY	NA								
PUMPING OR FLOWING	Flowing								
INITIAL SHUT-IN PRESSURE	120								
CHOKE SIZE	NA								
FLOW TUBING PRESSURE	NA								

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

*Emily J. Van Der Gryp*  
SIGNATURE

Emily J. Van Der Gryp

NAME (PRINT OR TYPE)

03/04/2019 (972) 325-1146

DATE

PHONE NUMBER

4901 LBJ Freeway, Ste 300  
ADDRESS

Dallas  
CITY

TX  
STATE

75244  
ZIP

evandergryp@scoutep.com  
EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Niesen

WELL NO. 1

NAMES OF FORMATIONS	TOP
Panhandle	2011
Krider	2526
Winfield	2616
TD:	2640

FOR COMMISSION USE ONLY

ITD on file ☐ YES ☐ NO

APPROVED \_\_\_\_\_ DISAPPROVED \_\_\_\_\_

2) Reject Codes

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

Were open hole logs run? \_\_\_\_\_ yes X no

Date Last log was run \_\_\_\_\_

Was CO<sub>2</sub> encountered? \_\_\_\_\_ yes X no at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered? \_\_\_\_\_ yes X no at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered? \_\_\_\_\_ yes X no

If yes, briefly explain below \_\_\_\_\_

Other remarks: OCC - This well is both perforated from 2480' to 2595' and open hole from bottom of 5 1/2" casing to total depth

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres


BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	Feet From 1/4 Sec Lines FSL FWL
BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			

4/1/19

RECEIVED

MAR 05 2019

Form 1002A  
Rev. 2009

API NO. 139-01656

OTC PROD. UNIT NO. 139-014984

(PLEASE TYPE OR USE BLACK INK ONLY)

A: 014984 I

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

Oklahoma Corporation Commission

☒ ORIGINAL  
☐ AMENDED (Reason)

New  
Recompletion Frac

COMPLETION REPORT

TYPE OF DRILLING OPERATION  
☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☐ SERVICE WELL  
If directional or horizontal, see reverse for bottom hole location.

SPUD DATE 07/25/1947  
DRLG FINISHED DATE 08/04/1947  
DATE OF WELL COMPLETION 08/12/1947  
1st PROD DATE  
RECOMP DATE 01/15/2019

COUNTY Texas SEC 26 TWP 2N RGE 16ECM  
LEASE NAME Niesen  
WELL NO. 1  
NE 1/4 NE 1/4 SW 1/4 1/4  
ELEVATION 2870' Ground 2867'  
Derrick FL  
FNL OF 1/4 SEC 150 FEL OF 1/4 SEC 150  
Latitude (if known) 36.60894 Longitude (if known) -101.305  
OPERATOR NAME Scout Energy Management LLC  
ADDRESS 4901 LBJ Freeway, Ste 300  
CITY Dallas STATE TX ZIP 75244

640 Acres


LOCATE WELL

1016EZ

COMPLETION TYPE  
☒ SINGLE ZONE  
☐ MULTIPLE ZONE  
Application Date  
COMINGLED  
Application Date  
LOCATION EXCEPTION  
ORDER NO  
INCREASED DENSITY  
ORDER NO

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8.625	17.8	SJ SW	599'	1000	350	Surface
INTERMEDIATE							
PRODUCTION	5.5	14	H-40	2637'	1000	950	Surface
LINER							
TOTAL DEPTH							2640'

PACKER @ 2430' BRAND & TYPE  
PACKER @ BRAND & TYPE  
PLUG @ TYPE  
PLUG @ TYPE  
PLUG @ TYPE  
PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION (Chase) Guymer-Hugoton  
SPACING & SPACING ORDER NUMBER 17867-640  
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc  
Gas  
PERFORATED INTERVALS 2480' - 2595'  
2637' - 2640' open hole  
ACID/VOLUME 1000 gal. 15% HCl  
FRACTURE TREATMENT (Fluids/Prop Amounts) 51,000# 16/30 sand w/ 444 bbls wtr, 75 quality foam

Reported to Frac Focus

Min Gas Allowable (165:10-17-7)  
OR  
Oil Allowable (165:10-13-3)  
Gas Purchaser/Measurer  
First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE 01/15/2019  
OIL-BBL/DAY 0  
OIL-GRAVITY (API) NA  
GAS-MCF/DAY 140  
GAS-OIL RATIO CU FT/BBL 0  
WATER-BBL/DAY NA  
PUMPING OR FLOWING Flowing  
INITIAL SHUT-IN PRESSURE 120  
CHOKE SIZE NA  
FLOW TUBING PRESSURE NA

AS SUBMITTED

SCANNED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Signature: Emily J. Van Der Gryp  
NAME (PRINT OR TYPE) Emily J. Van Der Gryp  
DATE 03/04/2019 (972) 325-1146  
PHONE NUMBER  
ADDRESS 4901 LBJ Freeway, Ste 300  
CITY Dallas STATE TX ZIP 75244  
EMAIL ADDRESS evandergryp@scoutep.com

EZ

EP

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Niesen

WELL NO. 1

NAMES OF FORMATIONS	TOP
Panhandle	2011
Krider	2526
Winfield	2616
TD:	2640

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED <input type="checkbox"/> DISAPPROVED <input type="checkbox"/>	2) Reject Codes
<div></div> <div></div> <div></div> <div></div> <div></div>	

Were open hole logs run?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no
Date Last log was run	
Was CO <sub>2</sub> encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths?
Was H <sub>2</sub> S encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths?
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no
If yes, briefly explain below	

Other remarks:

*OCC - This well is both perforated from 2485' to 2595' and open hole from bottom of 5 1/2" casing to total depth*

640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres


BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line: