

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35043235490000

Completion Report

Spud Date: September 17, 2017

OTC Prod. Unit No.: 043-223627

Drilling Finished Date: October 20, 2017

1st Prod Date: May 11, 2018

Completion Date: May 11, 2018

Drill Type: HORIZONTAL HOLE

Well Name: GUNDLACH 2-11-1H

Purchaser/Measurer: TARGA PIPELINE

Location: DEWEY 2 18N 14W
SE SE SW SE
200 FSL 1525 FEL of 1/4 SEC
Latitude: 36.05831 Longitude: -98.65979
Derrick Elevation: 1802 Ground Elevation: 1782

First Sales Date: 5/11/2018

Operator: COMANCHE EXPLORATION CO LLC 20631

6520 N WESTERN AVE STE 300
OKLAHOMA CITY, OK 73116-7334

Completion Type	
X	Single Zone
	Multiple Zone
	Commingle

Location Exception	
Order No	
689092	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20"			150		10	SURFACE
SURFACE	13.375"	48	J-55 ST&C	840		575	SURFACE
INTERMEDIATE	9.625	40	P-110 LT&C	8540		515	3713
INTERMEDIATE	7	26	P-110 GBCD	10072		310	7156
PRODUCTION	4.50	13.5	P-110 BT&C	14982		520	6918

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 15065

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 20, 2018	MISSISSIPPIAN	224	52.6	4870	21741	1836	FLOWING	2400	24/64	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

Spacing Orders

Order No	Unit Size
668907	640

Perforated Intervals

From	To
10106	14974

Acid Volumes

81,312 GALS HCL 15%

Fracture Treatments

5,409,020 LBS PROPPANTS 10,825,416 GALS SLICKWATER

Formation	Top
MISSISSIPPIAN	9005

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

Lateral Holes

Sec: 11 TWP: 18N RGE: 14W County: DEWEY

SE SE SW SE

89 FSL 1524 FEL of 1/4 SEC

Depth of Deviation: 9005 Radius of Turn: 477 Direction: 180 Total Length: 5397

Measured Total Depth: 15065 True Vertical Depth: 9949 End Pt. Location From Release, Unit or Property Line: 89

FOR COMMISSION USE ONLY

1139676

Status: Accepted

5/11/19
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Oil & Gas Conservation Division
Post Office Box 52000
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Rule 165: 10-3-25

Form 1002A

1002-G

API No.: 0043235490000

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Initial Test Data

April 10, 2019

1 of 2

5/20/2018

35A MSSP

2400 psi

[Signature]