

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35139016550001

Completion Report

Spud Date: June 06, 1947

OTC Prod. Unit No.: 139-014941

Drilling Finished Date: June 12, 1947

Amended

1st Prod Date:

Amend Reason: NEW FRAC

Completion Date: June 24, 1947

Recomplete Date: January 15, 2019

Drill Type: STRAIGHT HOLE

Well Name: PANSY 1

Purchaser/Measurer:

Location: TEXAS 22 2N 16E CM
NE NE NE SW
150 FNL 150 FEL of 1/4 SEC
Latitude: 36.62347 Longitude: -101.323
Derrick Elevation: 3007 Ground Elevation: 3004

First Sales Date:

Operator: SCOUT ENERGY MANAGEMENT LLC 23138

4901 LBJ FWY STE 300
DALLAS, TX 75244-6107

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8.625	17.8	SJ SW	601	1000	300	SURFACE
PRODUCTION	5.5	14	H-40	2772	1000	900	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 2772

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
2565	PACKER	2768	PBTD

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 15, 2019	GUYMON-HUGOTON			693			FLOWING	210	32/64	

Completion and Test Data by Producing Formation

Formation Name: GUYMON-HUGOTON

Code: 451GYHG

Class: GAS

Spacing Orders

Order No	Unit Size
17867	640

Perforated Intervals

From	To
2615	2766

Acid Volumes

1,000 GALLONS 15% HCL

Fracture Treatments

50,000 POUNDS 16/30 SAND WITH 444 BARRELS WATER, 75 QUALITY FOAM
--

Formation	Top
HERINGTON	2456
KRIDER	2518
ODELL SHALE	2596
WINFIELD	2606
TOWANDA	2661

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

1142269

Status: Accepted

API NO. 139-01655
OTC PROD.
UNIT NO. 139-014941

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

RECEIVED

MAR 04 2019

OKLAHOMA CORPORATION COMMISSION

Form 1002A

Rev. 2009

☒ ORIGINAL
☐ AMENDED (Reason)

New
Recompletion (Frac)

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE

If directional or horizontal, see reverse for bottom hole location.

COUNTY Texas SEC 22 TWP 2N RGE 16ECM
LEASE NAME Pansy WELL NO. 1
NE 1/4 NE 1/4 SW 1/4 1/4 E1/4 OF 150 (E1/4 OF 150)
ELEVATION 3007' Ground 3004' Latitude (if known) 36.62347 Longitude (if known) -101.323
OPERATOR NAME Scout Energy Management LLC OTC/OCC OPERATOR NO. 23138
ADDRESS 4901 LBJ Freeway, Ste 300
CITY Dallas STATE TX ZIP 75244

SPUD DATE 06/06/1947
DRLG FINISHED DATE 06/12/1947
DATE OF WELL COMPLETION 06/24/1947
1st PROD DATE
RECOMP DATE 01/15/2019

640 Acres
LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
☐ COMMINGLED
Application Date
LOCATION EXCEPTION
ORDER NO.
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8.625	17.8	SJ SW	601'	1000	300	Surface
INTERMEDIATE							
PRODUCTION	5.5	14	H-40	2772'	1000	900	Surface
LINER							

PACKER @ 2565' BRAND & TYPE PLUG @ TYPE PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE
TOTAL DEPTH 2772'

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION (Chase) Guyman Hugoton
SPACING & SPACING ORDER NUMBER 17867-140
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc Gas
PERFORATED INTERVALS 2615' - 2650'
2677' - 2732'
2756' - 2766'
ACID/VOLUME 1000 gal. 15% HCl
FRACTURE TREATMENT (Fluids/Prop Amounts) 50,000# 16/30 sand w/ 444 bbls wtr, 75 quality foam
Reported to Frac Tools

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

☐

OR

First Sales Date

INITIAL TEST DATA

Oil Allowable (165:10-13-3)

INITIAL TEST DATE	01/15/2019
OIL-BBL/DAY	0
OIL-GRAVITY (API)	NA
GAS-MCF/DAY	693
GAS-OIL RATIO CU FT/BBL	0
WATER-BBL/DAY	NA
PUMPING OR FLOWING	Flowing
INITIAL SHUT-IN PRESSURE	210
CHOKE SIZE	32/64
FLOW TUBING PRESSURE	NA

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Signature of Emily J. Van Der Gryp

Emily J. Van Der Gryp

03/01/2019 (972) 325-1146

4901 LBJ Freeway, Ste 300
ADDRESS

Dallas TX 75244
CITY STATE ZIP

evandergryp@scoutep.com
EMAIL ADDRESS

FORMATION RECORD

LEASE NAME Pansy

WELL NO. 1

NAMES OF FORMATIONS	TOP
Herrington	2456
Krider	2518
Odell Shale	2596
Winfield	2606
Towanda	2661
PBTD:	2768
TD:	2772

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run? ___ yes X no
Date Last log was run _____
Was CO₂ encountered? ___ yes X no at what depths? _____
Was H₂S encountered? ___ yes X no at what depths? _____
Were unusual drilling circumstances encountered? ___ yes X no
If yes, briefly explain below

Other remarks:

640 Acres

A 10x10 grid representing 640 acres. The grid is divided into four 5x5 quadrants by a thick black cross. The text '640 Acres' is centered at the top of the grid.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end
point must be located within the boundaries of the
lease or spacing unit.

640 Acres

A blank 10x10 grid for graphing, with a thick horizontal line across the middle and a thick vertical line down the middle, dividing it into four 5x5 quadrants. The text "540 Miles" is written at the top center of the grid.

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #1						
SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			