Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

OTC Prod. Unit No.: Drilling Finished Date: May 03, 1947

1st Prod Date:

First Sales Date:

Amended

Amend Reason: NEW FRAC

Completion Date: May 03, 1947

Recomplete Date: January 15, 2019

Drill Type: STRAIGHT HOLE

Well Name: PRUDENTIAL 1 Purchaser/Measurer:

Location: TEXAS 35 2N 16E CM

SE SE SE NW

2533 FNL 2535 FWL of 1/4 SEC Latitude: 36.595 Longitude: -101.30506

Derrick Elevation: 2851 Ground Elevation: 2848

Operator: SCOUT ENERGY MANAGEMENT LLC 23138

4901 LBJ FWY STE 300 DALLAS, TX 75244-6107

Completion Type			
Х	Single Zone		
	Multiple Zone		
	Commingled		

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8.625	17.8	SW SJ	521		300	SURFACE
PRODUCTION	5.5	14	H-40	2630		900	SURFACE

				Liner				
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
			There are	no Liner record	ds to displa	ay.		

Total Depth: 2641

Packer			
Depth	Brand & Type		
2415	PACKER		

Plug			
Depth Plug Type			
There are no Plug records to display.			

Initial Test Data

April 10, 2019 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jan 15, 2019	GUYMON-HUGOTON			46			FLOWING	47		

Completion and Test Data by Producing Formation

Formation Name: GUYMON-HUGOTON

Code: 451GYHG

Class: GAS

Spacing Orders			
Order No	Unit Size		
17867	640		

Perforated Intervals			
From	То		
2465	2620		

Acid Volumes
1,000 GALLONS 15% HCL

Fracture Treatments	
51,000 POUNDS 16/30 SAND WITH 444 POUNDS WATER, SPEC. GRAVITY 2.65 - 75 QUALITY FOAM	

Formation	Тор
HERINGTON	2456
KRIDER	2518
ODELL SHALE	2596
WINFIELD	2606

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC - THIS WELL IS BOTH PERFORATED FROM 2,465' TO 2,620' AND AN OPEN HOLE COMPLETION FROM BOTTOM OF THE 5 1/2" CASING TO TOTAL DEPTH.

FOR COMMISSION USE ONLY

1142271

Status: Accepted

April 10, 2019 2 of 2

API 35-139-00810	(PLEASE TYPE OR U	ISE BLACK INK ONLY)					RU	S Coli	
NO. 33-133-00010	_		OI	CLAHOMA C	ORPORATIO	N COMMISSION	· ·		
OTC PROD. UNIT NO.					s Conservatio			MAR (0 4 2019
ONIT NO.	_	New			t Office Box 5 ity, Oklahoma		OKLA	LONAL	COCOODAT
ORIGINAL AMENDED (Reason)	Recompletion				Rule 165:10-3	3-25	OKLA	COMN	CORPORAT MISSION
TYPE OF DRILLING OPERATION			SPUD	DATE	04/22/1			640 Acres	•
X STRAIGHT HOLE SERVICE WELL	DIRECTIONAL HOLE	HORIZONTAL HOL	E		05/03/1				
If directional or horizontal, see re		WP ON A POST 1 CE	DATE DATE	OFINELL					
lexas		WP 2N RGE 16E	CIVI COME	PLETION	05/03/1	947			
NAME Prudential		NO. 1		ROD DATE				x	
SE 1/4 SE 1/4 N ELEVATION Derrick FL 2851' KB ^{Grou}	W 1/4 1/4 FNL OF 1/4 SEC			MP DATE	01/15/2	019			
		known) 36.5950	OTC/OCC	f known) -	101.305	06			
NAME Scout Ene	rgy Management	LLC	OPERATOR	R NO. 23	138			+	
	Freeway, Ste 300								
CITY Dallas		STATE T	<u>X</u>	ZIP	75244		1	LOCATE WE	LL.
Y SINGLE ZONE		TYPE							T
MULTIPLE ZONE		CONDUCTOR	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
Application Date COMMINGLED	· .	SURFACE	0 625	170	SW SI	F01!		200	Creek
LOCATION EXCEPTION		INTERMEDIATE	8.625	17.8	5 VV 3)	521'		300	Surface
ORDER NO. INCREASED DENSITY ORDER NO.		PRODUCTION	5.5	14	H-40	2630'		900	Curtage
			3.3	14	11-40	2030		900	Surface
ORDER NO		LINER						1	
	ND & TYPE		TVPF		PLUC @	TVDE		TOTAL	2641'
PACKER @ <u>2415'</u> BRAF PACKER @ BRAF	ND & TYPE	PLUG @ PLUG @	TYPE TYPE			TYPE TYPE		TOTAL DEPTH	2641'
PACKER @ 2415' BRAI PACKER @ BRAI COMPLETION & TEST DATA	BY PRODUCING FORMATIO	PLUG@ PLUG@ PLUG@	TYPE -YHG						2641'
PACKER @	BY PRODUCING FORMATIO	PLUG® PLUG® PLUG® WYMON-Hu	TYPE -YHG						exorted
PACKER @ 2415' BRAIT PACKER @ BRAIT COMPLETION & TEST DATA FORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil Gas, Dry, Inj,	BY PRODUCING FORMATIO Chase 6	PLUG® PLUG® PLUG® WYMON-Hu	TYPE -YHG						2641'
PACKER @ 2415' BRAI PACKER @ BRAI COMPLETION & TEST DATA FORMATION SEPACING ORDER NUMBER	DA TYPE BY PRODUCING FORMATIO Chase 6 17867-6 Gas	PLUG® PLUG® PLUG® WYMON-Hu	TYPE -YHG						exorted
PACKER @ 2415' BRAIT PACKER @ BRAIT COMPLETION & TEST DATA FORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil Gas, Dry, Inj,	BY PRODUCING FORMATIO Chase 6 7867-6 Gas 2465'-2620'	PLUG@ PLUG@ N 45/6	TYPE -YHG						exorted
PACKER @ 2415' BRAI PACKER @ BRAI COMPLETION & TEST DATA FORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	DA TYPE BY PRODUCING FORMATIO Chase 6 17867-6 Gas	PLUG@ PLUG@ N 45/6	TYPE -YHG						exorted
PACKER @ 2415' BRAI PACKER @ BRAI COMPLETION & TEST DATA FORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	BY PRODUCING FORMATIO Chase 6 7867-6 Gas 2465'-2620'	PLUG@ PLUG@ N 45/6	TYPE -YHG						exorted
PACKER @ 2415 BRAI PACKER @ BRAI COMPLETION & TEST DATA FORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED INTERVALS ACID/VOLUME	Chase	PLUG@ PLUG@ N 45/6	TYPE -YHG						exorted
PACKER @ 2415' BRAIT PACKER @ BRAIT COMPLETION & TEST DATA FORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED INTERVALS	Chase	PLUG @PLUG @	TYPE YHG Lgoton		PLUG @	TYPE			exorted
PACKER @ 2415' BRAI PACKER @ BRAI COMPLETION & TEST DATA FORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED INTERVALS ACID/VOLUME FRACTURE TREATMENT	Chase	PLUG @PLUG @	TYPE YHG Lgoton		PLUG @	TYPE			exorted
PACKER @ 2415' BRAI PACKER @ BRAI COMPLETION & TEST DATA FORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED INTERVALS ACID/VOLUME FRACTURE TREATMENT	ND & TYPE BY PRODUCING FORMATIO Chase 6 17867-6 Gas 2465'-2620' 2630-2641' O 1000 gal. 15% HCl 51,000 lbs of 16/30 Min Gas A	PLUG @ PLUG PLUG PLUG PLUG PLUG PLUG PLUG PLUG	TYPE YHG Lgoton		7 2.65 - 7	'5 quality foam			exorted
PACKER @ 2415' BRAI PACKER @ BRAI COMPLETION & TEST DATA FORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED INTERVALS ACID/VOLUME FRACTURE TREATMENT	Chase Cas 17867-6 Gas 2465'-2620' 2630-2641' Or 1000 gal. 15% HCl	PLUG @ PLUG PLUG PLUG PLUG PLUG PLUG PLUG PLUG	TYPE FYHG Ligoton wtr, Spec		7 2.65 - 7	'5 quality foam			exorted
PACKER @ 2415' BRAI PACKER @ BRAI COMPLETION & TEST DATA FORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED INTERVALS ACID/VOLUME FRACTURE TREATMENT (Fluids/Prop Amounts)	D & TYPE BY PRODUCING FORMATIO Chase Ga 17867-6 Gas 2465'-2620' 2630-2641' Or 1000 gal. 15% HCl 51,000 lbs of 16/30 Min Gas Al	PLUG @ PLUG PLUG PLUG PLUG PLUG PLUG PLUG PLUG	TYPE FYHG Ligoton wtr, Spec		7 2.65 - 7	'5 quality foam			exorted
PACKER @ 2415 BRAI PACKER @ BRAI COMPLETION & TEST DATA FORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED INTERVALS ACID/VOLUME FRACTURE TREATMENT (Fluids/Prop Amounts)	D & TYPE BY PRODUCING FORMATIO Chase Ca 17867-6 Gas 2465'-2620' 2630-2641' Or 1000 gal. 15% HCl 51,000 lbs of 16/30 Min Gas Al Oli Allowal	PLUG @ PLUG PLUG PLUG PLUG PLUG PLUG PLUG PLUG	wtr, Spec	. Gravity	7 2.65 - 7 Gas Pur First Sal	75 quality foam		R ta	exorted
PACKER @ 2415' BRAIT PACKER @ BRAIT COMPLETION & TEST DATA FORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED INTERVALS ACID/VOLUME FRACTURE TREATMENT (Fluids/Prop Amounts) INITIAL TEST DATA INITIAL TEST DATE	ND & TYPE BY PRODUCING FORMATIO Chase Cas 17867-6 Gas 2465'-2620' 2630-2641' Or 1000 gal. 15% HCl 51,000 lbs of 16/30 Min Gas Ai Or Oil Allowal 01/15/2019	PLUG @ PLUG PLUG PLUG PLUG PLUG PLUG PLUG PLUG	wtr, Spec	. Gravity	7 2.65 - 7 Gas Pur First Sal	75 quality foam Chaser/Measurer les Date		PEPTH R. C.	exorted
PACKER @ 2415' BRAI PACKER @ BRAI COMPLETION & TEST DATA FORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED INTERVALS ACID/VOLUME FRACTURE TREATMENT (Fluids/Prop Amounts) INITIAL TEST DATA INITIAL TEST DATE OIL-BBL/DAY	D & TYPE BY PRODUCING FORMATIO Chase Cas 17867-6 Gas 2465'-2620' 2630-2641' Or 1000 gal. 15% HCl 51,000 lbs of 16/30 Min Gas Al Oil Allowal 01/15/2019 0	PLUG @ PLUG PLUG PLUG PLUG PLUG PLUG PLUG PLUG	wtr, Spec	. Gravity	7 2.65 - 7 Gas Pur First Sal	75 quality foam Chaser/Measurer les Date		PEPTH R. C.	exorted
PACKER @ 2415 BRAIT PACKER @ BRAIT PACKER @ BRAIT COMPLETION & TEST DATA FORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED INTERVALS ACID/VOLUME FRACTURE TREATMENT (Fluids/Prop Amounts) INITIAL TEST DATA INITIAL TEST DATE OIL-BBL/DAY DIL-GRAVITY (API)	D & TYPE BY PRODUCING FORMATIO Chase Cas 17867-6 Gas 2465'-2620' 2630-2641' Or 1000 gal. 15% HCl 51,000 lbs of 16/30 Min Gas Al Oli Allowal 01/15/2019 0	PLUG @ PLUG PLUG PLUG PLUG PLUG PLUG PLUG PLUG	wtr, Spec	. Gravity	7 2.65 - 7 Gas Pur First Sal	75 quality foam		PEPTH R. C.	exorted
PACKER @ 2415' BRAIT PACKER @ BRAIT PACKER @ BRAIT COMPLETION & TEST DATA FORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED INTERVALS ACID/VOLUME FRACTURE TREATMENT (Fluids/Prop Amounts) INITIAL TEST DATA INITIAL TEST DATE OIL-BBL/DAY DIL-GRAVITY (API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL MATER-BBL/DAY	D & TYPE BY PRODUCING FORMATIO Chase Ga 17867-6 Gas 2465'-2620' 2630-2641' Or 1000 gal. 15% HCl 51,000 lbs of 16/30 Min Gas Al Oli Allowal 01/15/2019 0 - 46	PLUG @ PLUG PLUG PLUG PLUG PLUG PLUG PLUG PLUG	wtr, Spec	. Gravity	7 2.65 - 7 Gas Pur First Sal	75 quality foam Chaser/Measurer Les Date		PEPTH R. C.	exorted
PACKER @ 2415' BRAI PACKER @ BRAI COMPLETION & TEST DATA FORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED INTERVALS ACID/VOLUME FRACTURE TREATMENT (Fluids/Prop Amounts) INITIAL TEST DATA INITIAL TEST DATE OIL-BBL/DAY OIL-GRAVITY (API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL	D & TYPE BY PRODUCING FORMATIO Chase Ga 17867-6 Gas 2465'-2620' 2630-2641' Or 1000 gal. 15% HCl 51,000 lbs of 16/30 Min Gas Ai Oil Allowal 01/15/2019 0 - 46	PLUG @ PLUG PLUG PLUG PLUG PLUG PLUG PLUG PLUG	wtr, Spec	. Gravity	7 2.65 - 7 Gas Pur First Sal	75 quality foam Chaser/Measurer les Date		PEPTH R. C.	exorted
PACKER @ 2415' BRAIT PACKER @ BRAIT PACKER @ BRAIT COMPLETION & TEST DATA FORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED INTERVALS ACID/VOLUME FRACTURE TREATMENT (Fluids/Prop Amounts) INITIAL TEST DATA INITIAL TEST DATE OIL-BBL/DAY DIL-GRAVITY (API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL MATER-BBL/DAY	ND & TYPE BY PRODUCING FORMATION Chase Cas 17867 - 6 Gas 2465'-2620' 2630=2641' Or 1000 gal. 15% HCl 51,000 lbs of 16/30 Min Gas Al Oli Allowal 01/15/2019 O - 46 - 0 Oli Allowal	PLUG @ PLUG PLUG PLUG PLUG PLUG PLUG PLUG PLUG	wtr, Spec	. Gravity	7 2.65 - 7 Gas Pur First Sal	75 quality foam Chaser/Measurer Les Date		PEPTH R. C.	exorted
PACKER @ 2415' BRAI PACKER @ BRAI COMPLETION & TEST DATA FORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED INTERVALS ACID/VOLUME FRACTURE TREATMENT (Fluids/Prop Amounts) INITIAL TEST DATA INITIAL TEST DATE OIL-BBL/DAY OIL-GRAVITY (API) GAS-MCF/DAY PUMPING OR FLOWING	ND & TYPE BY PRODUCING FORMATION Chase Cas T7867 - Cas 2465'-2620' 2630=264T' Or 1000 gal. 15% HCl 51,000 lbs of 16/30 Min Gas Al Or Oil Allowal O1/15/2019 O - 46 - O Flowing Flowing Chase Flowing Chase Flowing Chase Chase Flowing Flowing Chase Cha	PLUG @ PLUG PLUG PLUG PLUG PLUG PLUG PLUG PLUG	wtr, Spec	. Gravity	7 2.65 - 7 Gas Pur First Sal	75 quality foam Chaser/Measurer Les Date		PEPTH R. C.	exorted

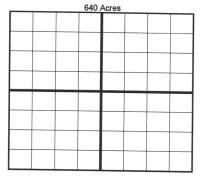
PLEASE TYPE OR USE BLACK INK ONLY FORMATION RECORD

Give formation	names and tops, if a	vailable, or	descriptions	and thickness of	formations
drilled through.	Show intervals cored	d or drillster	n tested	and unokness of	IOIIIIalioiis

AMES OF FORMATIONS	3				TOP
Harington					2456
Krider					2518
Odell Shale					2596
Winfield					2606
				TD:	2641
ther remarks:	0.4	-1.		./ .	- 1
0	00-	1 hi	5 W	ell is	00

LEASE NAME Pru	dential	WELL NO1
	FOR COMMISSION	ON USE ONLY
APPROVED DIS	SAPPROVED 2) Reject Coo	des
Vere open hole logs run? Date Last log was run	yes _X_no Unknown	
	yes X no at	what depths?
Vas CO ₂ encountered? Vas H ₂ S encountered?		what depths?

Other remarks: OCC - This CLN open hole total depthe	s well is b	oth sac	Fronted France 26	15° to 2670'
cen open hole	· completion	2 fram	bottom of the	51/2 10 115 ina + p
total depthe				- / Ewing 10
/				



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.

Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres									

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

Spot Location 1/4 1/4 1/4 Feet From 1/4 Sec Lines FSL	
	FWL
Measured Total Depth True Vertical Depth BHL From Lease, Unit, or Property Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

SEC TWP	RGE		COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total D	Depth	True Vertical De	pth	BHL From Lease, Unit, or Pr		

SEC	TWP	RGE	COUN	ITY			
Spot Loc	ation						
	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	า		Radius of Turn		Direction	Total Length	
Measured Total Depth			True Vertical Depth		BHL From Lease, Unit, or Pro	operty Line:	

SEC	TWP	RGE		COUNTY			
Spot Loc	ation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviatior	1		Radius of Turn		Direction	Total Length	
Measured Total Depth			True Vertical De	pth	BHL From Lease, Unit, or Pro	operty Line:	

4/1/19

	Ol_	ASE TOPE OF		ACK BIK ON V							V V B		67.7 \A S	اللاق
^{API} 35-139 - 008	310	EASE TYPE OR		LACK INK ONLY)		_ок	LAHOMA CO	RPORATIO	N COMMIS	SION				
OTC PROD.	S. (6) 3		K	: 0149	ليا.	Ţ		Conservatio				MAR O	4 2019	
UNIT NO. 134~(514 9 23		4	I DAI		,	Post Oklahoma Cit	Office Box 5 v. Oklahoma		0	OK! AL		ORPOR	101
ORIGINAL AMENDED (Reas	on) Reco	mpletion		ew (ac)			F	ule 165:10-	3-25		OKLA	COMM	ISSION	AllOH
TYPE OF DRILLING OP					_	SPUD)4/22/				640 Acres		 1
SERVICE WELL				HORIZONTAL HO	LE			05/03/1						
If directional or horizonta	, see reverse for botto	SEC 35	TWP	2N RGE 16H	CN		OF WELL)5/03/1				,		
1 exas	.4:.1	35	11.44.	WELL 1	CIV	100	OD DATE	13/03/1	1947					
NAME Prude		FNL O	F 25	NO. I	E2E		7		7	~, w		x		E
SE 1/4 SE 1	4 NW 1/4	1/4 T/4 SE		33' FWL OF 1/4 SEC 2			- abution	01/15/2	$\overline{}$	/ [
ELEVATION Derrick FL 2851 K				^{vn)} 36.5950			known) -	01.30	96					
NAME Scout	Energy Mai	nagemen	t LL	<u>C</u>		ERATOR	NO. 23	138						
ADDRESS 4901	LBJ Freeway	, Ste 300)											
city Dalla	s			STATE	ГХ		ZIP 7	75244		<u></u>	<u> </u>	OCATE WE	LL.	
COMPLETION TYPE			- r	CASING & CEM	$\overline{}$						201	CAY	TOP OF	CHT
X SINGLE ZONE MULTIPLE ZONE			↓ ↓	TYPE	+	SIZE	WEIGHT	GRADE	F	EET	PSI	SAX	TOP OF	-M1
Application Date COMMINGLED			-	CONDUCTOR	٠,		150	CTAZ CT		-1		200	Surfa	
Application Date			-I I	SURFACE	- 8	.625	17.8	sw sj	52	Ι'	-	300	Surfa	ce
ORDER NO. INCREASED DENSITY	<u> </u>		-l l	INTERMEDIATE	-			TT 40		201		900	C	
ORDER NO			۱ ل	PRODUCTION	-	5.5	14	H-40	20	30'		900	Surfa	ice
			- 1					L			L			
												TOTAL	2641	·
PACKER @ 2415				PLUG@		TYPE	_	PLUG@		YPE		TOTAL DEPTH	2641	<u>'</u>
PACKER @ 2415 PACKER @ COMPLETION & TES	BRAND & TYPE	CING FORMA			5-Y	TYPE		PLUG @ PLUG @		YPE			2641	
COMPLETION & TES	BRAND & TYPE	Cing forma		PLUG@		TYRE							eporte	
PACKER @ COMPLETION & TES FORMATION SPACING & SPACING ORDER NUMBER	BRAND & TYPE T DATA BY PRODU		TION Guy	PLUG@ PLUG@ #51		HG					_		eporte	L Focus
PACKER @ COMPLETION & TES FORMATION SPACING & SPACING	BRAND & TYPE T DATA BY PRODU	Chase)	TION Guy	PLUG@ PLUG@ #51		HG	\						eporte	
PACKER @ COMPLETION & TES FORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, I Disp, Comm Disp, Svc.	BRAND & TYPE T DATA BY PRODU	Chase) (7 <i>867</i> - Gas (55'-2620'	640	PLUG® PLUG® #51		HG							eporte	
PACKER @ COMPLETION & TES FORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, I	BRAND & TYPE T DATA BY PRODU	Chase) (7867 Gas	640	PLUG® PLUG® #51		HG							eporte	
PACKER @ COMPLETION & TES FORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, I Disp, Comm Disp, Svc PERFORATED	BRAND & TYPE T DATA BY PRODU	Chase) (7 <i>867 -</i> Gas 65'-2620'	Ope	PLUG® PLUG® #51		HG							eporte	
PACKER @ COMPLETION & TES FORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, I Disp, Comm Disp, Svc PERFORATED INTERVALS ACIDIVOLUME	BRAND & TYPE T DATA BY PRODU Ti). 246 261	Chase) (17867 - 17867	Ope	PLUG® PLUG® #51	Ligi —	HG		PLUG @		YPE			eporte	L Focus
PACKER @ COMPLETION & TES FORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Disp, Comm Disp, Svc PERFORATED INTERVALS	BRAND & TYPE T DATA BY PRODU Ti). 246 261	Chase) (17867 - 17867	Ope	PLUG® PLUG® #51	Ligi —	HG		PLUG @		YPE			eporte	L Focus
PACKER @ COMPLETION & TES FORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Disp, Comm Disp, Svc PERFORATED INTERVALS ACID/VOLUME FRACTURE TREATME	BRAND & TYPE T DATA BY PRODU Ti). 246 261	Chase) (17867 - 17867	Ope	PLUG® PLUG® #51	Ligi —	HG		y 2.65 -	75 qual	ity foam			eporte	L Focus
PACKER @ COMPLETION & TES FORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Disp, Comm Disp, Svc PERFORATED INTERVALS ACIDIVOLUME FRACTURE TREATME (Fluids/Prop Amounts)	BRAND & TYPE T DATA BY PRODU Ti). 246 261	Chase) (27867- 7867- Gas 55'-2620' 30-2641' gal. 15% H	Ope Cl	PLUG @ PLUG & PL	os wt	r, Spe		y 2.65 -		ity foam			eporte	L Focus
PACKER @ COMPLETION & TES FORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Disp, Comm Disp, Svc PERFORATED INTERVALS ACID/VOLUME FRACTURE TREATME	240 1000 NT 51,000	Chase) (17867-178	Ope Cl /30 sa as Allovable	PLUG @ PLUG & PL	os wt	r, Spe		y 2.65 -	75 qual	ity foam			eporte	L Focus
PACKER @ COMPLETION & TES FORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, I Disp, Comm Disp, Svc PERFORATED INTERVALS ACID/VOLUME FRACTURE TREATME (Fluids/Prop Amounts) INITIAL TEST DATA INITIAL TEST DATA	240 1000 NT 51,000	Chase) (27867- 7867- Gas 155'-2620' 180-2641' 190-2641'	Ope Cl /30 sa as Allovable	PLUG @ PLUG & PL	os wt	r, Spe	c. Gravit	y 2.65 -	75 qual	ity foam		DEPTH	eporte	
PACKER @ COMPLETION & TES FORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Disp, Comm Disp, Svc PERFORATED INTERVALS ACIDIVOLUME FRACTURE TREATME (Fluids/Prop Amounts) INITIAL TEST DATA INITIAL TEST DATE OIL-BBL/DAY	240 1000 NT 51,000	Chase) (17867-178	Ope Cl /30 sa as Allovable	PLUG @ PLUG & PL	os wt	r, Spe	c. Gravit	y 2.65 -	75 qual	ity foam		DEPTH	eporte	L Focus
PACKER @ COMPLETION & TES FORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, I Disp, Comm Disp, Svc. PERFORATED INTERVALS ACID/VOLUME FRACTURE TREATME (Fluids/Prop Amounts) INITIAL TEST DATA INITIAL TEST DATE OIL-BBL/DAY OIL-GRAVITY (API)	240 1000 NT 51,000	Chase) (17867-178	Ope Cl /30 sa as Allovable	PLUG @ PLUG & PL	os wt	r, Spe	c. Gravit	y 2.65 -	75 qual	ity foam		DEPTH REPTH	eporte	L Focus
PACKER @ COMPLETION & TES FORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, I Disp, Comm Disp, Svc PERFORATED INTERVALS ACIDIVOLUME FRACTURE TREATME (Fluids/Prop Amounts) INITIAL TEST DATA INITIAL TEST DATE OIL-BBL/DAY OIL-GRAVITY (API) GAS-MCF/DAY	1000	Chase) (27867-2647) Gas (55'-2620') 30-2641' gal. 15% H Olbs of 16/ Oil All /15/2019 0 - 46	Ope Cl /30 sa as Allovable	PLUG @ PLUG & PL	os wt	r, Spe	c. Gravit	y 2.65 -	75 qual	ity foam		DEPTH REPTH	eporte	L Focus
PACKER @ COMPLETION & TES FORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas. Dry. Disp, Comm Disp, Svc. PERFORATED INTERVALS ACIDIVOLUME FRACTURE TREATME (Fluids/Prop Amounts) INITIAL TEST DATA INITIAL TEST DATE OIL-BBL/DAY OIL-GRAVITY (API) GAS-MCF/DAY GAS-OIL RATIO CU FT	1000	Chase) (17867-178	Ope Cl /30 sa as Allovable	PLUG @ PLUG & PL	os wt	r, Spe	c. Gravit	y 2.65 -	75 qual	ity foam		DEPTH REPTH	eporte	L Focus
PACKER @ COMPLETION & TES FORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, I Disp, Comm Disp, Svc. PERFORATED INTERVALS ACID/VOLUME FRACTURE TREATME (Fluids/Prop Amounts) INITIAL TEST DATA INITIAL TEST DATE OIL-BBL/DAY OIL-GRAVITY (API) GAS-MCF/DAY GAS-OIL RATIO CU FT WATER-BBL/DAY		Chase) (17867-178	Ope Cl /30 sa as Allovable	PLUG @ PLUG & PL	os wt	r, Spe	c. Gravit	y 2.65 -	75 qual	ity foam		DEPTH REPTH	eporte	L Focus
PACKER @ COMPLETION & TES FORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, I Disp, Comm Disp, Svc PERFORATED INTERVALS ACIDIVOLUME FRACTURE TREATME (Fluids/Prop Amounts) INITIAL TEST DATA INITIAL TEST DATA INITIAL TEST DATA OIL-BBL/DAY OIL-GRAVITY (API) GAS-MCF/DAY GAS-OIL RATIO CU FT WATER-BBL/DAY PUMPING OR FLOWIN	1000 To 100	Chase) (17867-178	Ope Cl /30 sa as Allovable	PLUG @ PLUG & PL	os wt	r, Spe	c. Gravit	y 2.65 -	75 qual	ity foam		DEPTH REPTH	eporte	L Focus
PACKER @ COMPLETION & TES FORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, I Disp, Comm Disp, Svc PERFORATED INTERVALS ACID/VOLUME FRACTURE TREATME (Fluids/Prop Amounts) INITIAL TEST DATA INITIAL TEST DATE OIL-BBL/DAY OIL-GRAVITY (API) GAS-MCF/DAY GAS-OIL RATIO CU FT WATER-BBL/DAY PUMPING OR FLOWIN INITIAL SHUT-IN PRES	1000 To 100	Chase) (17867-178	Ope Cl /30 sa as Allovable	PLUG @ PLUG & PL	os wt	r, Spe	c. Gravit	y 2.65 -	75 qual	ity foam		DEPTH REPTH	eporte	L Focus
PACKER @ COMPLETION & TES FORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, I Disp, Comm Disp, Svc PERFORATED INTERVALS ACID/VOLUME FRACTURE TREATME (Fluids/Prop Amounts) INITIAL TEST DATA INITIAL TEST DATA INITIAL TEST DATA OIL-BBL/DAY OIL-GRAVITY (API) GAS-MCF/DAY GAS-OIL RATIO CU FT WATER-BBL/DAY PUMPING OR FLOWIN	### BRAND & TYPE ### T DATA BY PRODU 1000	Chase) (17867-178	Ope Cl /30 sa as Allovable	PLUG @ PLUG & PL	os wt	r, Spe	c. Gravit	y 2.65 -	75 qual	ity foam		DEPTH REPTH	eporte	L Focus

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H

PLEASE TYPE OR USE BLACK INK ONLY FORMATION RECORD and tops, if available, or descriptions and thickness of formations

FORMATION F Give formation names and tops, if available, or descr drilled through. Show intervals cored or drillstem tes	iptions and thickness of formations	LEASE NAME Pru	ıdential	WELL NO1
NAMES OF FORMATIONS	TOP		FOR COMM	IISSION USE ONLY
Harington	2456			
Krider	2518	_	ES NO	
Odell Shale	2596	APPROVED D	NSAPPROVED 2) Reje	ct Codes
Winfield	2606			
		İ		
	TD: 2641			

		Were open hole logs rur	n?yes _X_n	0
		Date Last log was run	Unknown	
		Was CO ₂ encountered?		o at what depths?
		Was H ₂ S encountered?	 	o at what depths?
		1 -	cumstances encountered?	yes X no
		If yes, briefly explain bel		yes _ <u>A1</u> 110
Other remarks: OCC-This cen open hole total depth.	well is both	perforated	From 2465	102620' and
ien over hole	non Netion +	Com botton	of the 5	1/2" cusing to
total depthe	con property	10/// 00 / 1 = 1 -	, 0,,	
Total acpuir				
				J
640 Acres	BOTTOM HOLE LOCATION FO			
	SEC TWP	GE COUNTY		
	Spot Location 1/4 1	/4 1/4 1	Feet From 1/4 Sec Lines	FSL FWL
	Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Pr	operty Line:
	<u></u>			
		R HORIZONTAL HOLE: (LATERA	LS)	
	SEC TWP	GE COUNTY		
	Spot Location		Foot From 1/4 See Lines	FSL FWL
	1/4 1 Depth of	/4 1/4 1 Radius of Turn	/4 Feet From 1/4 Sec Lines Direction	Total
If more than three drainholes are proposed, attach a	Deviation Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Pr	Length
separate sheet indicating the necessary information.	incuoured rotal Deptil	The Volted Doptil	, Str. 1 10th Educo, Olik, Ol Fi	-p
Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end				
point must be located within the boundaries of the lease or spacing unit.	SEC TWP	GE COUNTY		
Directional surveys are required for all	Spot Location		F4 F 4/4 O 1/2	EQ. FIAN
drainholes and directional wells. 640 Acres		/4 1/4 1 Radius of Turn	/4 Feet From 1/4 Sec Lines Direction	FSL FWL
10.000	Deviation Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Pr	Length
	ivicasureu i viai Depiri	The vehical Deput	DAL FIORI Lease, Offit, OF PI	openy Line.
	LATERAL #9			
	SEC TWP F	GE COUNTY		
	Spot Location		Feet From 1/4 Sec Lines	FSL FWL
	1/4 1 Depth of	/4 1/4 1 Radius of Turn	Direction	Total
	Deviation Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Pr	Length
	modelied Total Deptit	mac volteal Deptil	JALE 1 TOM COOSE, OME, OF PE	-p Line.