

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35091218060000

Completion Report

Spud Date: September 25, 2018

OTC Prod. Unit No.:

Drilling Finished Date: September 28, 2018

1st Prod Date:

Completion Date: December 18, 2018

Drill Type: STRAIGHT HOLE

Well Name: MORSE (BECKY 1-18) 1-18

Purchaser/Measurer:

Location: MCINTOSH 18 11N 17E
SW NE SW SE
700 FSL 1660 FEL of 1/4 SEC
Latitude: 35.422222 Longitude: -95.545556
Derrick Elevation: 711 Ground Elevation: 706

First Sales Date:

Operator: BLUE WATER TPX OPERATING COMPANY LLC 24207

841 S KELLY AVE
EDMOND, OK 73003-5658

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingle				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	7	23		287		85	SURFACE
PRODUCTION	4 1/2	11.6		1843		210	450

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 2600

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 14, 2018	MIDDLE ATOKA			320			FLOWING	210	18/64	170

Completion and Test Data by Producing Formation

Formation Name: MIDDLE ATOKA

Code: 403ATOKM

Class: DRY

Spacing Orders

Order No	Unit Size
104783	160

Perforated Intervals

From	To
1554	1574

Acid Volumes

750 GALLONS 10% HCL

Fracture Treatments

70Q FOAM, 317 BARRELS WATER, 311 MCF N2, 41,800 POUNDS 16/30 SAND

Formation Name: MIDDLE ATOKA

Code: 403ATOKM

Class: DRY

Spacing Orders

Order No	Unit Size
104783	160

Perforated Intervals

From	To
1645	1656

Acid Volumes

750 GALLONS 10% HCL

Fracture Treatments

70Q FOAM, 317 BARRELS WATER, 153 MCF N2, 33,800 POUNDS 16/30 SAND

Formation	Top
BOOCH	520
HARTSHORNE	835
UPPER ATOKA	1200
MIDDLE ATOKA	1560

Were open hole logs run? Yes

Date last log run: November 02, 2018

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

BLUE WATER TPX OPERATING IS REQUESTING THE NAME OF THIS WELL TO BE CHANGED TO THE MORSE 1-18, FORMERLY KNOWN AS THE BECKY 1-18. OCC - THIS WELL CANNOT BE CLASSIFIED AS A GAS WELL THERE IS NO PUN # ASSIGNED SEE RULE 165:10-1-7(6).

FOR COMMISSION USE ONLY

1142056

Status: Accepted

Fix

API NO.	091-21806
OTC PROD. UNIT NO.	

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED

FEB 05 2019

Oklahoma Corporation
Commission

Form 1002A

Rev. 2009

☒ ORIGINAL
☐ AMENDED (Reason) _____

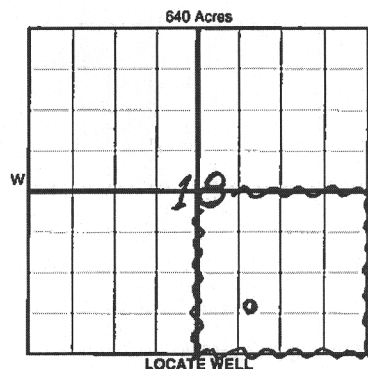
COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	McIntosh	SEC	18	TWP	11N	RGE	17E
LEASE NAME	Morse	WELL NO.	1-18	DATE OF WELL COMPLETION	12/18/18	1st PROD DATE	WOPL
SW 1/4 NE 1/4 SW 1/4 SE 1/4	FSL OF 1/4 SEC	700	PWL OF 1/4 SEC	980	RECOMP DATE		
ELEVATION Derrick FL	711'	Ground	706'	Latitude (if known)	35.422222	Longitude (if known)	-95.545556
OPERATOR NAME	Blue Water TPX Operating Company, LLC			OTC/OCC OPERATOR NO.	242070		
ADDRESS	841 S. Kelly Ave., Ste. 130						
CITY	Edmond	STATE	OK	ZIP	73003		



COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date _____
COMINGLED
Application Date _____
LOCATION EXCEPTION
ORDER NO. _____
INCREASED DENSITY
ORDER NO. _____

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	7"	23#		287		85	surface
INTERMEDIATE							
PRODUCTION	4 1/2"	11.6#		1843		210	450
LINER							
						TOTAL DEPTH	2,600

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Middle Atoka	Middle Atoka				
SPACING & SPACING ORDER NUMBER	160 ac, 104783	160 ac, 104783				
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	gas	gas	Not a gas well! No Pun # 165:10-1-76 Both Fracs			
	1554-1574	1645-1656				
PERFORATED INTERVALS						
ACID/VOLUME	750 gal 10% HCL	750 gal 10% HCL				
	70Q foam, 317 bbl wtr	70Q foam, 317 bbls wtr				
FRACTURE TREATMENT (Fluids/Prop Amounts)	311 mcf N2	153 mcf N2				
	41800# 16/30 sand	33800# 16/30 sand				

INITIAL TEST DATA

INITIAL TEST DATE	12/14/2018					
OIL-BBL/DAY	0					
OIL-GRAVITY (API)	N/A					
GAS-MCF/DAY	320					
GAS-OIL RATIO CU FT/BBL	N/A					
WATER-BBL/DAY	0					
PUMPING OR FLOWING	flowing					
INITIAL SHUT-IN PRESSURE	210					
CHOKE SIZE	18/64					
FLOW TUBING PRESSURE	170					

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE	Michael Stewart	DATE	2/1/2019	PHONE NUMBER	348-7201
ADDRESS	841 S. Kelly Ave., Ste. 130	CITY	Edmond	STATE	OK
		ZIP	73003	EMAIL ADDRESS	mikes@tilfordpinson.com

ext B0

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drilled tested.

LEASE NAME Morse WELL NO. 1-18

NAMES OF FORMATIONS	TOP
Booch	520
Hartshorne	835
Upper Atoka	1,200
Middle Atoka	1,560

FOR COMMISSION USE ONLY

ITD on file ☐ YES ☐ NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? ☒ yes ☐ no

Date Last log was run 11/2/2018

Was CO₂ encountered? ☐ yes ☒ no at what depths? _____

Was H₂S encountered? ☐ yes ☒ no at what depths? _____

Were unusual drilling circumstances encountered? ☐ yes ☒ no

If yes, briefly explain below _____

Other remarks: Blue Water TPX Operating is requesting the name of this well to be changed to the MORSE #1-18 - formally known as the Becky 1-18

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth		Feet From 1/4 Sec Lines FSL
			BHL From Lease, Unit, or Property Line: FWL

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Feet From 1/4 Sec Lines FSL
Measured Total Depth	True Vertical Depth		Direction Total Length
			BHL From Lease, Unit, or Property Line: FWL

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Feet From 1/4 Sec Lines FSL
Measured Total Depth	True Vertical Depth		Direction Total Length
			BHL From Lease, Unit, or Property Line: FWL

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Feet From 1/4 Sec Lines FSL
Measured Total Depth	True Vertical Depth		Direction Total Length
			BHL From Lease, Unit, or Property Line: FWL