

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35017255030001

**Completion Report**

Spud Date: October 26, 2019

OTC Prod. Unit No.: 017-226878-0-0000

Drilling Finished Date: December 22, 2019

1st Prod Date: August 19, 2020

Completion Date: August 13, 2020

**Drill Type:** HORIZONTAL HOLE

Well Name: GLORIETTA 7-12N-8W 1MH

Purchaser/Measurer: IRON HORSE MIDSTREAM

Location: CANADIAN 17 12N 8W  
NW NE NW NW  
285 FNL 698 FWL of 1/4 SEC  
Latitude: 35.521672464 Longitude: -98.076118503  
Derrick Elevation: 1430 Ground Elevation: 1413

First Sales Date: 8/13/2020

Operator: TRAVIS PEAK RESOURCES LLC 23914

1100 LOUISIANA ST STE 5100  
HOUSTON, TX 77002-5220

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	721162		698249	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	52.78	X42	109			SURFACE
SURFACE	9.625	36	J55 BTC	1487		435	SURFACE
PRODUCTION	7	29	P110 ICY	10066		315	5066

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P110 ICY	7035	0	615	9544	16579

**Total Depth: 16618**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
11405	AS1X	There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 15, 2021	MISSISSIPPIAN	112	53	1120	10010	1168	FLOWING	2516	16/64	5052

#### Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

#### Spacing Orders

Order No	Unit Size
157926	640

#### Perforated Intervals

From	To
11584	16441

#### Acid Volumes

There are no Acid Volume records to display.
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#### Fracture Treatments

11,684,354 GAL FLUID 13,653,997 LBS PROPPANT
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Formation	Top
MERAMEC	11125

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

There are no Other Remarks.

#### Lateral Holes

Sec: 7 TWP: 12N RGE: 8W County: CANADIAN

NW NE NE NE

66 FNL 511 FEL of 1/4 SEC

Depth of Deviation: 10696 Radius of Turn: 601 Direction: 359 Total Length: 4857

Measured Total Depth: 16618 True Vertical Depth: 11048 End Pt. Location From Release, Unit or Property Line: 66

#### FOR COMMISSION USE ONLY

1145507

Status: Accepted