Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

OTC Prod. Unit No.: 073-225321-0-0000 Drilling Finished Date: March 22, 2019

1st Prod Date: April 18, 2019

Completion Date: April 18, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: OLD HUGH 18-09-11 1H

Purchaser/Measurer: GSPM

Location: KINGFISHER 14 18N 9W NW NW NW NE 275 FNL 2383 FEL of 1/4 SEC First Sales Date: 04/19/2019

275 FNL 2383 FEL of 1/4 SEC Latitude: 36.04249935 Longitude: -98.12906845

Derrick Elevation: 1157 Ground Elevation: 1135

Operator: CHISHOLM OIL & GAS OPERATING LLC 23991

6100 S YALE AVE STE 1700 TULSA, OK 74136-1921

	Completion Type			
X Single Zone				
Multiple Zone				
Commingled				

Location Exception					
Order No					
684882					

Increased Density			
Order No			
There are no Increased Density records to display.			

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			80			SURFACE
SURFACE	9 5/8	40	J-55	417		250	SURFACE
PRODUCTION	7	29	P-110	8673		275	5447

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	5426	0	475	8480	13906

Total Depth: 13906

Packer			
Depth Brand & Type			
There are no Packer records to display.			

Plug					
Depth Plug Type					
There are no Plug records to display.					

Initial Test Data

July 16, 2019

	Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Ma	ay 16, 2019	MISSISSIPPIAN (LESS CHESTER)	389	40	551	1416	685	PUMPING		64	99

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: OIL

Spacing Orders					
Order No	Unit Size				
678071	640				

Perforated Intervals				
From	То			
9017	13815			

Acid Volumes

96,726 GALS 15% HCL

Fracture Treatments				
8,454,266 LBS TOTAL PROPPANT; 11,389,140 GALS SLICKWATER				

Formation	Тор
CHECKERBOARD	6590
BIG LIME	6824
OSWEGO 3	6978
VERDIGRIS	7101
CHESTER	7427
MANNING	7684
MERAMEC	8061
OSAGE	8134
OSAGE 4	8252
OSAGE 6	8435
OSAGE 6B	8480
OSAGE 7	8512
OSAGE 7B	8532
COMPTON	8552
WOODFORD	8572

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC - THIS WELL IS BEING PUMPED BY A ELECTRONIC SUBMERSIBLE PUMP. OCC -THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

	Lateral Holes

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Sec: 11 TWP: 18N RGE: 9W County: KINGFISHER

NE NE NE NW

100 FNL 2570 FWL of 1/4 SEC

Depth of Deviation: 7902 Radius of Turn: 559 Direction: 360 Total Length: 5232

Measured Total Depth: 13906 True Vertical Depth: 8413 End Pt. Location From Release, Unit or Property Line: 100

FOR COMMISSION USE ONLY

1142741

Status: Accepted

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