

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051243220000

Completion Report

Spud Date: April 23, 2018

OTC Prod. Unit No.: 051-224409-0-0000

Drilling Finished Date: May 07, 2018

1st Prod Date: September 14, 2018

Completion Date: September 14, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: LANGSTON 12-1-9-6 1XH

Purchaser/Measurer: BLUE MOUNTAIN

Location: GRADY 13 9N 6W
NE NW NE NE
249 FNL 800 FEL of 1/4 SEC
Latitude: 35.26109 Longitude: -97.77956
Derrick Elevation: 0 Ground Elevation: 1381

First Sales Date: 09/14/2018

Operator: ROAN RESOURCES LLC 24127

14701 HERTZ QUAIL SPRINGS PKWY
OKLAHOMA CITY, OK 73134-2641

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	689596		680284	
	Commingled			680506	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	J-55	1452		450	SURFACE
PRODUCTION	5 1/2	23	P-110	18399		1810	6000

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 18399

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		18292	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 11, 2018	MISSISSIPPIAN	666	46	2961	4446	418	FLOWING		32	1029

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
144013	640
256715	640
689809	MULTIUNIT

Perforated Intervals

From	To
10672	18291

Acid Volumes

12,500 GAL OF 15% HCL ACID W/CITRIC ACID
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Fracture Treatments

11,757,286 GAL OF FDP-S1292-17 WATER + 15,285,888 LB OF COMMON WHITE 100 MESH SAND
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Formation	Top
HOXBAR	6740
COTTAGE GROVE	8109
OSWEGO	9283
VERDIGRIS	9423
PINK	9654
BROWN	9941
MISSISSIPPI	10219

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

EXCEPTION TO RULES ORDER NO. 682874(INTERIM)
EXCEPTION TO RULES ORDER NO. 689597.

Lateral Holes

Sec: 1 TWP: 9N RGE: 6W County: GRADY

SE SE SW NE

2538 FNL 1594 FEL of 1/4 SEC

Depth of Deviation: 10000 Radius of Turn: 573 Direction: 360 Total Length: 8197

Measured Total Depth: 18399 True Vertical Depth: 10202 End Pt. Location From Release, Unit or Property Line: 1594

FOR COMMISSION USE ONLY

1140284

Status: Accepted