

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017250930000

Completion Report

Spud Date: October 25, 2017

OTC Prod. Unit No.: 017224044

Drilling Finished Date: January 08, 2018

1st Prod Date: August 15, 2018

Completion Date: August 13, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: SHELLY 4H-3106X

Purchaser/Measurer: XEC

Location: CANADIAN 31 11N 8W
NE NE NW NW
250 FNL 1200 FWL of 1/4 SEC
Latitude: 35.391466656 Longitude: -98.091697807
Derrick Elevation: 1453 Ground Elevation: 1433

First Sales Date: 08/15/2018

Operator: CIMAREX ENERGY CO 21194

202 S CHEYENNE AVE STE 1000
TULSA, OK 74103-3001

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	687505		671886	
	Commingled	685640		671885	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	1504	2500	955	SURFACE
INTERMEDIATE	9 5/8	40	HCL-80	11100	5000	1390	3035
PRODUCTION	5 1/2	20	P-110	22650	9000	3000	5240

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 22650

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 03, 2018	WOODFORD	49	58	862	17.59	2952	FLOWING	4184	23/64	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 315WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
663653	640
560154	640
687329	MULTIUNIT

Perforated Intervals

From	To
12830	22624

Acid Volumes

NONE

Fracture Treatments

18,872,233 GALLONS FLUID 23,904,013 POUNDS PROPPANT
--

Formation	Top
WOODFORD	12694

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

DEEPEST TVD DEPTH 13,075'

OCC - ORDER 685640 IS EXCEPTION TO RULE 165:10-3-28(C)(2)(B)

Lateral Holes

Sec: 6 TWP: 10N RGE: 8W County: GRADY

SE SE SW SW

150 FSL 1214 FWL of 1/4 SEC

Depth of Deviation: 12073 Radius of Turn: 498 Direction: 180 Total Length: 9794

Measured Total Depth: 22650 True Vertical Depth: 13075 End Pt. Location From Release, Unit or Property Line: 150

FOR COMMISSION USE ONLY

1140424

Status: Accepted

8/15/18
Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

1002A
Addendum

API No.: 35017250930000

Completion Report

Spud Date: October 25, 2017

OTC Prod. Unit No.: 017224044

Drilling Finished Date: January 08, 2018

1st Prod Date: August 15, 2018

Completion Date: August 13, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: SHELLY 4H-3106X

Purchaser/Measurer: XEC

Location: CANADIAN 31 11N 8W
NE NE NW NW
250 FNL 1200 FWL of 1/4 SEC
Latitude: 35.391466656 Longitude: -98.091697807
Derrick Elevation: 1453 Ground Elevation: 1433

First Sales Date: 08/15/2018

Operator: CIMAREX ENERGY CO 21194

202 S CHEYENNE AVE STE 1000
TULSA, OK 74103-3001

Multient!

31-11N-08W: 47.9988% 224044 I
06-10N-08W: 52.0012% 224044A I

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	687505		671886	
	Commingled	685640		671885	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	1504	2500	955	SURFACE
INTERMEDIATE	9 5/8	40	HCL-80	11100	5000	1390	3035
PRODUCTION	5 1/2	20	P-110	22650	9000	3000	5240

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 22650

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

July 16, 2019

9/3/18

319W.D.F.D

4184