

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051243230000

Completion Report

Spud Date: April 21, 2018

OTC Prod. Unit No.: 051-224411-0-0000

Drilling Finished Date: June 28, 2018

1st Prod Date: September 14, 2018

Completion Date: September 14, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: LANGSTON 12-1-9-6 3XH

Purchaser/Measurer: BLUE MOUNTAIN

Location: GRADY 13 9N 6W
NE NW NE NE
249 FNL 760 FEL of 1/4 SEC
Latitude: 35.26103 Longitude: -97.7795
Derrick Elevation: 0 Ground Elevation: 1381

First Sales Date: 09/14/2018

Operator: ROAN RESOURCES LLC 24127

14701 HERTZ QUAIL SPRINGS PKWY
OKLAHOMA CITY, OK 73134-2641

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	693813		680506	
	Commingled			680284	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	J-55	520		280	SURFACE
PRODUCTION	5 1/2	23	P-110	20837		2195	6000

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20845

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		20725	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 11, 2018	MISSISSIPPIAN	918	46	2568	2797	500	FLOWING		38	739

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
144013	640
256715	640
693812	MULTIUNIT

Perforated Intervals

From	To
10483	20716

Acid Volumes

18, 500 GAL 15% HCL ACID WITH CITRIC ACID

Fracture Treatments

17,648,543 GAL OF FDP-S1292-17 WATER + 10,111,879 LB OF COMMON WHITE - 100 MESH SAND + 10,513,728 LB OF PREMIUM WHITE - 40/70 SAND
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Formation	Top
HOXBAR	6740
COTTAGE GROVE	8098
OSWEGO	9269
VERDIGRIS	9415
PINK	9649
BROWN	9938
MISSISSIPPI	10187

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - ORDER 693814 EXCEPTION TO THE RULE 165:10-3-28(C)(2)(B).

Lateral Holes

Sec: 1 TWP: 9N RGE: 6W County: GRADY

NW NE NE NE

100 FNL 533 FEL of 1/4 SEC

Depth of Deviation: 10000 Radius of Turn: 573 Direction: 1 Total Length: 10783

Measured Total Depth: 20845 True Vertical Depth: 10062 End Pt. Location From Release, Unit or Property Line: 100

FOR COMMISSION USE ONLY

1140183

Status: Accepted