

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073261490000

**Completion Report**

Spud Date: August 01, 2018

OTC Prod. Unit No.: 073-224656-0-0000

Drilling Finished Date: October 06, 2018

1st Prod Date: December 11, 2018

Completion Date: December 11, 2018

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: LONGHORN 18-09-24 1MH

Purchaser/Measurer: GREAT SALT PLAINS  
MIDSTREAM

Location: KINGFISHER 24 18N 9W  
NW NE NE NW  
225 FNL 2000 FWL of 1/4 SEC  
Latitude: 36.02818575 Longitude: -98.11434507  
Derrick Elevation: 0 Ground Elevation: 1136

First Sales Date: 12/10/2018

Operator: CHISHOLM OIL & GAS OPERATING LLC 23991

6100 S YALE AVE STE 1700  
TULSA, OK 74136-1921

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	697450		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			80			SURFACE
SURFACE	9.625	40	J-55	260		135	SURFACE
PRODUCTION	7	29	P-110	8478		280	5249

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110	4778	0	0	8210	

**Total Depth: 12988**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 18, 2018	MISSISSIPPIAN (LESS CHESTER)	981	39	1363	1388	2972	ESP		64	290

Completion and Test Data by Producing Formation									
Formation Name: MISSISSIPPIAN (LESS CHESTER)				Code: 359MSNLC			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
653223		640		There are no Perf. Intervals records to display.					
Acid Volumes				Fracture Treatments					
46,872 GALS ACID				2,100,941 LBS 100 MESH SAND 9,223,509 LBS 30/50 SAND 11,689,859 GALS SLICKWATER					

Formation	Top
CHECKERBOARD	6663
BIG LIME	6876
OSWEGO	7042
CHESTER	7474
MERAMEC	8060

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - THIS WELL IS AN OPEN HOLE COMPLETION FROM BOTTOM OF THE 7" CASING AT 8478" TO TERMINUS AT 12,988'. THE 4 1/2" LINER IS NOT CEMENTED.

Lateral Holes
Sec: 24 TWP: 18N RGE: 9W County: KINGFISHER
SW SW SE SW
176 FSL 1487 FWL of 1/4 SEC
Depth of Deviation: 7645 Radius of Turn: 522 Direction: 178 Total Length: 4510
Measured Total Depth: 12988 True Vertical Depth: 8223 End Pt. Location From Release, Unit or Property Line: 176

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<div> <div>Status: Accepted</div> <div>1142010</div> </div>