

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051243250000

Completion Report

Spud Date: April 21, 2018

OTC Prod. Unit No.: 051-224410-0-0000

Drilling Finished Date: June 08, 2018

1st Prod Date: September 15, 2018

Completion Date: September 15, 2018

Drill Type: HORIZONTAL HOLE

Well Name: LANGSTON 12-1-9-6 2XH

Purchaser/Measurer:

Location: GRADY 13 9N 6W
NE NW NE NE
249 FNL 780 FEL of 1/4 SEC
Latitude: 35.26096 Longitude: -97.77941
Derrick Elevation: 0 Ground Elevation: 1381

First Sales Date:

Operator: ROAN RESOURCES LLC 24127

14701 HERTZ QUAIL SPRINGS PKWY
OKLAHOMA CITY, OK 73134-2641

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	689741		681290	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	J-55	1442		450	SURFACE
PRODUCTION	5 1/2	23	P-110	18540		1805	9777

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 18548

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
18260	CIBP

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 11, 2018	WOODFORD	285	46	1185	4158	14706	PUMPING		50	336

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
649154	640
655070	640
689033	MULTIUNIT

Perforated Intervals

From	To
10665	18246

Acid Volumes

13,000 GAL OF 15% HCL ACID W/ CITRIC ACID

Fracture Treatments

12,570,023 GALS OF FDP-S1292-17 WATER + 15,214,752 LBS OF COMMON WHITE - 100 MESH SAND

Formation	Top
HOXBAR	6738
COTTAGE GROVE	8109
OSWEGO	9282
VERDIGRIS	9421
PINK	9655
BROWN	9949
MISSISSIPPI	10217
KINDERHOOK	10325

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 1 TWP: 9N RGE: 6W County: GRADY

SE SE SW NE

2579 FNL 1347 FEL of 1/4 SEC

Depth of Deviation: 9860 Radius of Turn: 573 Direction: 1 Total Length: 8272

Measured Total Depth: 18548 True Vertical Depth: 10276 End Pt. Location From Release, Unit or Property Line: 1347

FOR COMMISSION USE ONLY

1140296

Status: Accepted