

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073262940000

Completion Report

Spud Date: February 24, 2019

OTC Prod. Unit No.: 073-225382-0-0000

Drilling Finished Date: March 11, 2019

1st Prod Date: May 14, 2019

Completion Date: May 14, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: CHARLES GOODNIGHT 18-09-15 1H

Purchaser/Measurer: GSPM

Location: KINGFISHER 15 18N 9W
N2 NW NW NW
200 FNL 330 FWL of 1/4 SEC
Latitude: 36.04270108 Longitude: -98.15555579
Derrick Elevation: 1159 Ground Elevation: 1138

First Sales Date: 05/19/2019

Operator: CHISHOLM OIL & GAS OPERATING LLC 23991

6100 S YALE AVE STE 1700
TULSA, OK 74136-1921

| Completion Type | | Location Exception | | Increased Density | |
|-----------------|---------------|--------------------|--|--|--|
| X | Single Zone | Order No | | Order No | |
| | Multiple Zone | 683889 | | There are no Increased Density records to display. | |
| | Commingled | | | | |

| Casing and Cement | | | | | | | |
|-------------------|-------|--------|-------|------|-----|-----|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| CONDUCTOR | 20 | | | 102 | | | SURFACE |
| SURFACE | 9 5/8 | 40 | J-55 | 390 | | 250 | SURFACE |
| PRODUCTION | 7 | 29 | P-110 | 8570 | | 275 | 5291 |

| Liner | | | | | | | | |
|-------|-------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| LINER | 4 1/2 | 13.5 | P-110 | 4911 | 0 | 430 | 8451 | 13362 |

Total Depth: 13362

| Packer | |
|---|--------------|
| Depth | Brand & Type |
| There are no Packer records to display. | |

| Plug | |
|---------------------------------------|-----------|
| Depth | Plug Type |
| There are no Plug records to display. | |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|---------------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Jun 14, 2019 | MISSISSIPPIAN | 213 | 40 | 290 | 1362 | 1316 | PUMPING | | 64 | 91 |

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

| Order No | Unit Size |
|----------|-----------|
| 678187 | 640 |

Perforated Intervals

| From | To |
|------|-------|
| 8595 | 13275 |

Acid Volumes

| |
|---------------------|
| 43,974 GALS 15% HCL |
|---------------------|

Fracture Treatments

| |
|---|
| 536,200 LBS 100 MESH SAND; 3,198,250 LBS 30/50 SAND |
| 10,710,966 GALS SLICKWATER |

| Formation | Top |
|--------------|------|
| CHECKERBOARD | 6603 |
| BIG LIME | 6832 |
| OSWEGO 3 | 6990 |
| VERDIGRIS | 7081 |
| PINK LIME | 7205 |
| CHESTER | 7415 |
| MANNING | 7648 |
| MERAMEC | 7983 |
| OSAGE | 8043 |
| OSAGE 4 | 8131 |
| OSAGE 6 | 8337 |
| OSAGE 6B | 8410 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS WELL IS BEING PUMPED BY AN ELECTRONIC SUBMERSIBLE PUMP. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

Lateral Holes

Sec: 15 TWP: 18N RGE: 9W County: KINGFISHER

SE SW SW SW

98 FSL 361 FWL of 1/4 SEC

Depth of Deviation: 7888 Radius of Turn: 521 Direction: 177 Total Length: 4792

Measured Total Depth: 13362 True Vertical Depth: 8500 End Pt. Location From Release, Unit or Property Line: 98

Status: Accepted