

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017251040000

Completion Report

Spud Date: December 05, 2017

OTC Prod. Unit No.: 017224048

Drilling Finished Date: January 09, 2018

1st Prod Date: August 25, 2018

Completion Date: August 21, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: SHELLY 6H-3106X

Purchaser/Measurer: XEC

Location: CANADIAN 31 11N 8W
NW NE NE NW
270 FNL 2100 FWL of 1/4 SEC
Latitude: 35.391425838 Longitude: -98.088678232
Derrick Elevation: 1456 Ground Elevation: 1436

First Sales Date: 08/25/2018

Operator: CIMAREX ENERGY CO 21194

202 S CHEYENNE AVE STE 1000
TULSA, OK 74103-3001

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	687509		671886	
	Commingled	685640		671885	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	1506	2500	1018	SURFACE
INTERMEDIATE	9 5/8	40	HCL-80	11032	5000	1431	4894
PRODUCTION	5 1/2	20	P-110	22765	9000	3382	7500

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 22765

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 03, 2018	WOODFORD	108	58	2800	25.93	2745	FLOWING	4535	22/64	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 315WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
663653	640
560154	640
687508	MULTIUNIT

Perforated Intervals

From	To
12846	22740

Acid Volumes

NONE

Fracture Treatments

22,387,527 GALLONS FLUID 23,890,144 POUNDS PROPPANT
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Formation	Top
WOODFORD	12654

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

DEEPEST TVD DEPTH @ 13,042'

OCC - ORDER 685640 IS EXCEPTION TO RULE 165:10-3-28(C)(2)(B)

Lateral Holes

Sec: 6 TWP: 10N RGE: 8W County: GRADY

SW SE SE SW

151 FSL 2260 FWL of 1/4 SEC

Depth of Deviation: 12155 Radius of Turn: 456 Direction: 179 Total Length: 9894

Measured Total Depth: 22765 True Vertical Depth: 13042 End Pt. Location From Release, Unit or Property Line: 151

FOR COMMISSION USE ONLY

Status: Accepted

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