

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073260970000

Completion Report

Spud Date: August 02, 2018

OTC Prod. Unit No.: 073-224457-0-0000

Drilling Finished Date: August 12, 2018

1st Prod Date: November 03, 2018

Completion Date: October 18, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: WHITE RABBIT 1506 6-27MH

Purchaser/Measurer:

Location: KINGFISHER 22 15N 6W
SE SE SW SE
245 FSL 1500 FEL of 1/4 SEC
Latitude: 35.755526 Longitude: -97.820979
Derrick Elevation: 1259 Ground Elevation: 1236

First Sales Date:

Operator: OKLAHOMA ENERGY ACQUISITIONS LP 23509

15021 KATY FREEWAY STE 400
HOUSTON, TX 77094-1900

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
690207

Increased Density
Order No
678080

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16"		X42	125			SURFACE
SURFACE	9 5/8"	36#	J55	431		300	SURFACE
PRODUCTION	7"	29#	P110	8016		355	4734

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2"	13.5#	P110	5352	0	0	7588	12940

Total Depth: 12942

Packer	
Depth	Brand & Type
7547	ASIII

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 02, 2018	MISSISSIPPIAN	250	39	321	1284	917	GAS LIFT		OPEN	117

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
640610	640

Acid Volumes

135 BBLS 15% HCL

Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

Fracture Treatments

231,600 BBLS SLICKWATER 6,272,310# SAND PROPPANT

Formation	Top
TOPEKA	4595
COTTAGE GROVE	6264
CHECKERBOARD	6626
OSWEGO	7106
VERDIGRIS	7257
PINK LIME	7394
MISSISSIPPIAN	7567

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING @ 8016' TO TERMINUS @ 12942'. THE 4 1/2" LINER IS NOT CEMENTED.

Lateral Holes

Sec: 27 TWP: 15N RGE: 6W County: KINGFISHER

SW SE SW SE

170 FSL 1915 FEL of 1/4 SEC

Depth of Deviation: 7026 Radius of Turn: 887 Direction: 181 Total Length: 4645

Measured Total Depth: 12942 True Vertical Depth: 7728 End Pt. Location From Release, Unit or Property Line: 170

FOR COMMISSION USE ONLY

Status: Accepted

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