

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051241220000

Completion Report

Spud Date: July 08, 2017

OTC Prod. Unit No.: 051-223028-0-0000

Drilling Finished Date: July 29, 2017

1st Prod Date: December 24, 2017

Completion Date: December 24, 2017

Drill Type: HORIZONTAL HOLE

Well Name: SKAGGS FARM 8-9-5 1H

Purchaser/Measurer: COFFEYVILLE

Location: GRADY 16 9N 5W
NW NW NW NW
240 FNL 70 FWL of 1/4 SEC
Latitude: 35.29118 Longitude: -97.74125
Derrick Elevation: 1376 Ground Elevation: 1356

First Sales Date: 12/24/17

Operator: RIVIERA OPERATING LLC 22182

600 TRAVIS ST STE 1700
HOUSTON, TX 77002-3005

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	682745		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	L80/K55	1493		390	SURFACE
PRODUCTION	5 1/2	23	P-110	15314		1425	5833

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 15378

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		15220	CIBP

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 27, 2017	MISSISSIPPIAN - WOODFORD	14	46	1053	4219	203	FLOWING	1000	128/128	510

Completion and Test Data by Producing Formation			
Formation Name: MISSISSIPPIAN		Code: 359MSSP	Class: GAS
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
658446	640	10285	10488
		11320	15211
Acid Volumes		Fracture Treatments	
FRAC STAGES 1-19 OA: 9500 GALS 15% HCL ACID		FRAC STAGES 1-19 OA: 196724 BBLS OF SLICKWATER + 6315 BBLS OF 20# LINEAR GEL + 2615420 # 100 MESH WHITE SAND + 4877680 # 30/50 PREMIUM	
Formation Name: WOODFORD		Code: 319WDFD	Class: GAS
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
658446	640	10489	11319
Acid Volumes		Fracture Treatments	
FRAC STAGES 20-25 OA: 3000 GALS 15% HCL ACID		FRAC STAGES 20-25 OA: 58278 BBLS OF SLICKWATER + 16422 BBLS 20# LINEAR GEL + 598620 # 100 MESH WHITE SAND + 1804880 # 30/50 PREMIUM	
Formation Name: MISSISSIPPIAN - WOODFORD		Code:	Class: GAS

Formation	Top
HOXBAR	6578
COTTAGE GROVE	8132
OSWEGO	9040
VERDIGRIS	9212
PINK	9432
BROWN	9686
MISSISSIPPIAN	9902
WOODFORD	9983

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes

Sec: 8 TWP: 9N RGE: 5W County: GRADY

NW NE NE NE

15 FNL 400 FEL of 1/4 SEC

Depth of Deviation: 9479 Radius of Turn: 557 Direction: 357 Total Length: 5024

Measured Total Depth: 15378 True Vertical Depth: 9785 End Pt. Location From Release, Unit or Property Line: 15

FOR COMMISSION USE ONLY	
Status: Accepted	1138228

12-24-17
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Oil & Gas Conservation Division
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1002A
Addendum

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600 TRAVIS ST STE 1700
HOUSTON, TX 77002-3005

BWL Sec 8 - A: 223028(I)

CITIZEN ENERGY 24/2017

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X	Single Zone
	Multiple Zone
	Commingled

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682745	

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October 22, 2019

1 of 3

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12-27-17

999 MSP INF

1000 PSI

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