

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051241360000

Completion Report

Spud Date: July 30, 2017

OTC Prod. Unit No.: 051-222869-0-0000

Drilling Finished Date: August 23, 2017

1st Prod Date: November 30, 2017

Completion Date: November 30, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: SKAGGS FARM 9-9-5 1H

Purchaser/Measurer: COFFEYVILLE

Location: GRADY 16 9N 5W
NW NW NW NW
265 FNL 71 FWL of 1/4 SEC
Latitude: 35.2610988495 Longitude: -97.7413541123
Derrick Elevation: 1380 Ground Elevation: 1356

First Sales Date: 11/30/17

Operator: RIVIERA OPERATING LLC 22182

600 TRAVIS ST STE 1700
HOUSTON, TX 77002-3005

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	679680		There are no Increased Density records to display.	
	Commingled	679282			

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	L80/HC, K55	1464		460	SURFACE
PRODUCTION	5 1/2	20	P-110	15000		1395	5575

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 15000

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 07, 2017	MISSISSIPPIAN / WOODFORD	776	46	2877	3707	1500	FLOWING	1000	28/64	400

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
663215	640

Perforated Intervals

From	To
10688	14896

Acid Volumes

FRAC STAGES 1-25 OA: PUMP 12500 GALS 15% HCL ACID.

Fracture Treatments

FRAC STAGES 1-25 OA: 253396 BBLS OF SLICKWATER + 12945 BBLS OF 20# LINEAR GEL + 2781720# OF 100 MESH WHITE SAND + 7176140# OF 30/50 PREMIUM

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
663215	640

Perforated Intervals

From	To
10313	10687

Acid Volumes

ACIDIZED WITH THE MISSISSIPPIAN

Fracture Treatments

FRACKED WITH THE MISSISSIPPIAN

Formation Name: MISSISSIPPIAN / WOODFORD

Code:

Class: OIL

Formation	Top
HOXBAR	6554
COTTAGE GROVE	8108
OSWEGO	9060
VERDIGRIS	9189
PINK	9419
INOLA	9597
BROWN	9676
MISSISSIPPI	9725
WOODFORD	9972

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL EXCEPTION TO RULE 165:10-3-28(C)(2)(B) HAS NOT BEEN ISSUED

OCC - ORDER 679282 IS THE INTERIM EXCEPTION TO RULE 165:10-3-28(C)(2)(B)

Lateral Holes
Sec: 9 TWP: 9N RGE: 5W County: GRADY
SE NW NW NW
376 FNL 479 FWL of 1/4 SEC
Depth of Deviation: 9319 Radius of Turn: 620 Direction: 359 Total Length: 4707
Measured Total Depth: 15000 True Vertical Depth: 9791 End Pt. Location From Release, Unit or Property Line: 376

FOR COMMISSION USE ONLY	
Status: Accepted	1138267