

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35045236460000

**Completion Report**

Spud Date: May 04, 2017

OTC Prod. Unit No.: 045-222226-0-0000

Drilling Finished Date: May 16, 2017

1st Prod Date: August 19, 2017

Completion Date: May 19, 2017

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: ROCKIES 33 5H

Purchaser/Measurer: ETC FIELD SERVICES

Location: ELLIS 33 20N 24W  
S2 SW SW SW  
250 FSL 330 FWL of 1/4 SEC  
Latitude: 36.15897 Longitude: -99.774226  
Derrick Elevation: 2493 Ground Elevation: 2474

First Sales Date: 09/02/2017

Operator: JONES ENERGY LLC 21043

807 LAS CIMAS PKWY STE 350  
AUSTIN, TX 78746-6193

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	699641		664201	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	36	J55	894		640	SURFACE
PRODUCTION	7	26	P110	8867		400	2609

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P110	4531	0	0	8618	13149

**Total Depth: 13149**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 10, 2017	CLEVELAND	138	41	209	1514	289	GAS LIFT	190	64/64	959

#### Completion and Test Data by Producing Formation

Formation Name: CLEVELAND

Code: 405CLVD

Class: OIL

#### Spacing Orders

Order No	Unit Size
101239	640

#### Perforated Intervals

From	To
8851	13143

#### Acid Volumes

NONE
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#### Fracture Treatments

63,472 BBLS FLUID 2,270,560 LBS PROPPANT
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Formation	Top
CLEVELAND	8550

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

OCC - OPEN HOLE COMPLETION FROM THE BASE OF THE 7" PRODUCTION CASING AT 8,867' TO TERMINOUS AT 13,149'

#### Lateral Holes

Sec: 33 TWP: 20N RGE: 24W County: ELLIS

NE NW NW NW

176 FNL 401 FWL of 1/4 SEC

Depth of Deviation: 7965 Radius of Turn: 570 Direction: 1 Total Length: 4289

Measured Total Depth: 13149 True Vertical Depth: 8575 End Pt. Location From Release, Unit or Property Line: 176

#### FOR COMMISSION USE ONLY

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Status: Accepted