

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073260990000

Completion Report

Spud Date: August 13, 2018

OTC Prod. Unit No.: 073-224461-0-0000

Drilling Finished Date: August 29, 2018

1st Prod Date: November 04, 2018

Completion Date: October 21, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: WHITE RABBIT 1506 9-27MH

Purchaser/Measurer:

Location: KINGFISHER 22 15N 6W
SE SE SW SE
265 FSL 1500 FEL of 1/4 SEC
Latitude: 35.755581 Longitude: -97.820978
Derrick Elevation: 0 Ground Elevation: 1235

First Sales Date:

Operator: OKLAHOMA ENERGY ACQUISITIONS LP 23509

15021 KATY FREEWAY STE 400
HOUSTON, TX 77094-1900

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	690209		678080	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16"		X42	125			SURFACE
SURFACE	9 5/8"	36#	J55	446		300	SURFACE
PRODUCTION	7"	29#	P110	8118		330	4760

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2"	13.5#	P110	5451	0	0	7588	13039

Total Depth: 13041

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
7537	ASIII	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 03, 2018	MISSISSIPPIAN	272	39	321	1180	741	GAS LIFT		OPEN	162

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
640610	640

Acid Volumes

NO ACID USED

Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

Fracture Treatments

222,284 BBLs SLICKWATER
6,036,510# SAND PROPPANT

Formation	Top
TOPEKA	4587
COTTAGE GROVE	6347
CHECKERBOARD	6714
OSWEGO	7184
VERDIGRIS	7338
PINK LIME	7469
MISSISSIPPIAN	7625

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING @ 8118' TO TERMINUS @ 13041'. THE 4 1/2" LINER IS NOT CEMENTED.

Lateral Holes

Sec: 27 TWP: 15N RGE: 6W County: KINGFISHER

SW SE SE SE

170 FSL 371 FEL of 1/4 SEC

Depth of Deviation: 7126 Radius of Turn: 608 Direction: 181 Total Length: 4959

Measured Total Depth: 13041 True Vertical Depth: 7706 End Pt. Location From Release, Unit or Property Line: 170

FOR COMMISSION USE ONLY

Status: Accepted

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