

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35081243180000

**Completion Report**

Spud Date: February 07, 2021

OTC Prod. Unit No.: 081-227100-0-0000

Drilling Finished Date: February 20, 2021

1st Prod Date: March 29, 2021

Completion Date: March 24, 2021

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: AUGUSTA 1-4H

Purchaser/Measurer: SCISSORTAIL

Location: LINCOLN 8 14N 5E  
SE NE NE NE  
357 FNL 154 FEL of 1/4 SEC  
Latitude: 35.70882 Longitude: -96.78774  
Derrick Elevation: 946 Ground Elevation: 930

First Sales Date: 03/29/2021

Operator: PRAIRIE GAS COMPANY OF OKLAHOMA LLC 24073

2250 E 73RD ST STE 500  
TULSA, OK 74136-6834

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	718783		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	K-55	395		250	SURFACE
PRODUCTION	7 & 5 1/2	29 /17	P-110	8365	800	810	2070

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 8367**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 01, 2021	PRUE	40	45	181	4525	233	FLOWING	495	29	260

Completion and Test Data by Producing Formation

Formation Name: PRUE

Code: 404PRUE

Class: OIL

Spacing Orders

Order No	Unit Size
716870	320

Perforated Intervals

From	To
4683	4686
5201	5203
5707	5709
6226	6228
6634	6636
7032	7034
7416	7418
7797	7799
8172	8179

Acid Volumes

8,862 GALLONS
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Fracture Treatments

14,633 BARRELS 25 POUND CROSS-LINKED GEL 1,301,980 POUND 60/30 RC SAND
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Formation	Top
PRUE MD	4192
PRUE	3539

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

PERFORATIONS REPRESENT 9 SLIDING SLEEVES  
 OCC PRODUCTION CASING THE 7" TO 5 1/2" CHANGE OVER IS AT 4591',

Lateral Holes

Sec: 4 TWP: 14N RGE: 5E County: LINCOLN  
  
 SE   NW   NE   NW  
  
 597 FNL   1892 FWL of 1/4 SEC  
  
 Depth of Deviation: 2483 Radius of Turn: 1082 Direction: 20 Total Length: 4082  
  
 Measured Total Depth: 8367 True Vertical Depth: 3552   End Pt. Location From Release, Unit or Property Line: 597

Status: Accepted