

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051355880002

Completion Report

Spud Date: March 23, 1954

OTC Prod. Unit No.:

Drilling Finished Date: March 23, 1954

Amended

1st Prod Date: March 25, 1954

Amend Reason: ADD PKR INFO

Completion Date: March 25, 1954

Recomplete Date: April 25, 2018

Drill Type: STRAIGHT HOLE

Well Name: S.E. BRADLEY "A" UNIT N-14

Purchaser/Measurer:

Location: GRADY 12 4N 5W
C SE NW
660 FSL 1930 FWL of 1/4 SEC
Latitude: 34.835861 Longitude: -97.67879
Derrick Elevation: 989 Ground Elevation: 1001

First Sales Date:

Operator: MERIT ENERGY COMPANY 18934

13727 NOEL RD STE 1200
DALLAS, TX 75240-7312

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10 3/7	35.75	B	608		600	SURFACE
PRODUCTION	7	23,26,29	N-80	9471		320	8350

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 10118

Packer	
Depth	Brand & Type
8906	SNAP SET
9139	BAKER

Plug	
Depth	Plug Type
9471	PBD CMT

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: SPRINGER Code: 401SPRG Class: INJ

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
There are no Spacing Order records to display.		9269	9368
Acid Volumes		Fracture Treatments	
NONE		NONE	

Formation	Top
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Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
PERMIT 397118 PACKER EXC 680902

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<div>Status: Accepted</div> <div>1139166</div>