Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35047251800000 **Completion Report** Spud Date: December 27, 2018

OTC Prod. Unit No.: 04722525600000 Drilling Finished Date: March 02, 2019

1st Prod Date: March 28, 2019

Completion Date: March 28, 2019

First Sales Date: 4/4/19

Drill Type: HORIZONTAL HOLE

Well Name: BONZAI 2105 1MOH-18 Purchaser/Measurer: MUSTANG GAS PRODUCTS

GARFIELD 12 21N 6W Location:

SE SE SE SE

222 FSL 225 FEL of 1/4 SEC

Latitude: 36.304235 Longitude: -97.783703 Derrick Elevation: 1112 Ground Elevation: 1089

CHAPARRAL ENERGY LLC 16896 Operator:

701 CEDAR LAKE BLVD

OKLAHOMA CITY, OK 73114-7800

	Completion Type				
Х	Single Zone				
	Multiple Zone				
	Commingled				

Location Exception		
Order No		
693379		

Increased Density			
Order No			
There are no Increased Density records to display.			

Casing and Cement								
Type Size Weight Grade Feet PSI SAX Top of CMT								
SURFACE	9 5/8	36	J-55	570		220	SURFACE	
PRODUCTION	7	29	P-110	6392		259	3830	

Liner									
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth	
LINER	4 1/2	13.5	HCP-110	5062	0	0	6228	11290	

Total Depth: 11300

Packer				
Depth	Brand & Type			
6245	LINER HANGER PACKER			

Plug				
Depth Plug Type				
There are no Plug records to display.				

	Initial Test Data									
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
May 01, 2019	MISSISSIPPIAN	145	38.2	1199	8269	770	PUMPING			124

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Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359 MSSP

Class: OIL

Spacing Orders					
Order No	Unit Size				
688728	640				

Perforated Intervals				
From	То			
6867	11300			

Acid Volumes NONE

Fracture Treatments					
110,369 BBLS TREATED FRAC WATER					
4,209,114# PROPPANT					

Formation	Тор
MISSISSIPPIAN	6867

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. THE FINAL LOCATION EXCEPTION ORDER HAS NOT BEEN ISSUED

Lateral Holes

Sec: 18 TWP: 21N RGE: 5W County: GARFIELD

SW SE SW SW

197 FSL 712 FWL of 1/4 SEC

Depth of Deviation: 5193 Radius of Turn: 1308 Direction: 180 Total Length: 4433

Measured Total Depth: 11300 True Vertical Depth: 6412 End Pt. Location From Release, Unit or Property Line: 197

FOR COMMISSION USE ONLY

1142548

Status: Accepted

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