Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35047251670002

Drill Type:

Location:

OTC Prod. Unit No.: 04722521900000

Well Name: RUGER 2205 1MOH-29

Completion Report

Spud Date: September 22, 2018

Drilling Finished Date: January 19, 2019 1st Prod Date: March 12, 2019 Completion Date: March 12, 2019

Purchaser/Measurer: MUSTANG GAS PRODUCTS

First Sales Date: 2/24/19

Operator: CHAPARRAL ENERGY LLC 16896

SE SE SW SW

HORIZONTAL HOLE

GARFIELD 29 22N 5W

233 FSL 1030 FWL of 1/4 SEC

Derrick Elevation: 1169 Ground Elevation: 1145

701 CEDAR LAKE BLVD OKLAHOMA CITY, OK 73114-7800

	Completion Type	Location Exception] [Increased Density				
Х	Single Zone	Order No	1	Order No				
	Multiple Zone	692469]	There are no Increased Density records to display.				

Commingled

Casing and Cement										
Туре		Size	Weight	Grade	Fe	et	PSI	SAX	Top of CMT	
SUF	RFACE		9 5/8	36	J-55	60)6		195	SURFACE
INTER	MEDIATE		7	29	P-110	6184			210	2799
	Liner									
Туре	Size	Weig	ght	Grade	Length	PSI	SAX	Top Depth		Bottom Depth
LINER	4 1/2	13.	5	P-110	5268	0 390 5957		390 5957		11225

Total Depth: 11230

Pac	ker		Plug			
Depth	Depth Brand & Type		Depth	Plug Type		
There are no Packe	r records to display.		There are no Plug records to display.			

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Apr 20, 2019	MISISSIPPIAN	39	37.1	495	12692	1990	PUMPING			116

1142504

2 of 2

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

MISSISSIPPIAN

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. THE FINAL LOCATION EXCEPTION ORDER HAS NOT BEEN ISSUED

6440

Date last log run:

Lateral Holes

Sec: 29 TWP: 22N RGE: 5W County: GARFIELD

NE NW NW NW

60 FNL 391 FWL of 1/4 SEC

FOR COMMISSION USE ONLY

Status: Accepted

Depth of Deviation: 5834 Radius of Turn: 467 Direction: 1 Total Length: 4670

Measured Total Depth: 11230 True Vertical Depth: 6226 End Pt. Location From Release, Unit or Property Line: 60

August 19, 2019

Completion and Test Data by Producing Formation Formation Name: MISISSIPPIAN Class: OIL Code: 359 MSSP **Spacing Orders Perforated Intervals** Order No **Unit Size** From То 686457 640 6440 11110 **Acid Volumes Fracture Treatments** 15,000 GAL 15% HCL 119,519 BBLS TREATED FRAC WATER 4,681,903# PROPPANT Formation Тор Were open hole logs run? No