

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35131244420001

Completion Report

Spud Date: August 05, 1989

OTC Prod. Unit No.:

Drilling Finished Date: August 05, 1989

Amended

1st Prod Date: August 10, 1989

Amend Reason: RECOMPLETE

Completion Date: August 10, 1989

Recomplete Date: November 19, 2018

Drill Type: STRAIGHT HOLE

Well Name: PHILLIPS P-7

Purchaser/Measurer:

Location: ROGERS 3 24N 17E
W2 SE NE SE
1650 FSL 2145 FWL of 1/4 SEC
Derrick Elevation: 708 Ground Elevation: 708

First Sales Date:

Operator: WESTEND OPERATING LLC 23593

17303 S 4190 RD
CLAREMORE, OK 74017-2837

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	7	17	J-55	50			SURFACE
PRODUCTION	4 1/2	9.5	J-55	452			SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 452

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 12, 2018	BARTLESVILLE	1	35			11	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: BARTLESVILLE

Code: 404BRVL

Class: OIL

Spacing Orders

Order No	Unit Size
N/A	

Perforated Intervals

From	To
308	318
328	342
384	404

Acid Volumes

200 GALLONS

Fracture Treatments

7,500 POUNDS SAND

Formation	Top
BARTLESVILLE	308

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

BARTLESVILLE 328' - 342' EXISTING ZONE AUGUST 10,1989. BARTLESVILLE 308' - 318' NEW ZONE NOVEMBER 19, 2018.
BARTLESVILLE 384' - 404' NEW ZONE NOVEMBER 19, 2018. SINGLE ZONE WITH PERFORATIONS AT MULTIPLE INTERVALS.

FOR COMMISSION USE ONLY

1141906

Status: Accepted

API NO. **31-24442**
OTC PROD.
UNIT NO. **14934**

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

RECEIVED

AUG 12 2019

Form 1002A

Rev. 2009

☐ ORIGINAL
☒ AMENDED (Reason)

Re-complete

COMPLETION REPORT

OKLAHOMA CORPORATION COMMISSION
640 Acres

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY **Roger** SEC **3** TWP **24N** RGE **17E**
LEASE NAME **J Phillips** WELL NO. **P7**
W2 1/4 SE 1/4 NE 1/4 SE 1/4 FSL OF 1/4 SEC **1650** FWL OF 1/4 SEC **2145**
DATE OF WELL COMPLETION **8-10-89** 1st PROD DATE **8-10-89**
RECOMP DATE **11-19-18**
ELEVATION **708** Ground **708** Latitude (if known) Longitude (if known)
OPERATOR NAME **Westerd Operating, LLC** OTC / OCC OPERATOR NO. **23593**
ADDRESS **17303 S. 4190 Rd.**
CITY **Claremore** STATE **OK** ZIP **74017**

LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE **07-21-18**
☐ MULTIPLE ZONE
Application Date
COMMINGLED
Application Date
LOCATION EXCEPTION ORDER NO.
INCREASED DENSITY ORDER NO.

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	7	17	J55	50		?	surface
SURFACE							
INTERMEDIATE							
PRODUCTION	4 1/2	9.5	J-55	452		?	surface
LINER							

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

TOTAL DEPTH **452'**

COMPLETION & TEST DATA BY PRODUCING FORMATION

404BRVL

FORMATION	Bartlesville
SPACING & SPACING ORDER NUMBER	NA
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	oil
PERFORATED INTERVALS	308-318 328-342 384-404
ACID/VOLUME	300 gal
FRACTURE TREATMENT (Fluids/Prop Amounts)	7500 lbs.

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

OR

First Sales Date

INITIAL TEST DATA

Oil Allowable (165:10-13-3)

INITIAL TEST DATE	12-12-18
OIL-BBL/DAY	1 BBL/day
OIL-GRAVITY (API)	35
GAS-MCF/DAY	
GAS-OIL RATIO CU FT/BBL	
WATER-BBL/DAY	11 BBL/day
PUMPING OR FLOWING	pumping
INITIAL SHUT-IN PRESSURE	none
CHOKE SIZE	none
FLOW TUBING PRESSURE	none

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE **Claremore** NAME (PRINT OR TYPE) **Claremore** DATE **08-06-19** PHONE NUMBER **214-728-0216**
ADDRESS **17303 S. 4190 Rd.** CITY **Claremore** STATE **OK** ZIP **74017** EMAIL ADDRESS **westerd@rodingi@5BCCglobal.net**

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Bartlesville	308'

LEASE NAME Phillips WELL NO. P7

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____ DISAPPROVED _____	2) Reject Codes
<div></div> <div></div> <div></div> <div></div>	

Were open hole logs run?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no
Date Last log was run	10-17-18 <u>Gannett Ray Neuber Cement Bond</u>
Was CO ₂ encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? _____
Was H ₂ S encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? _____
Were unusual drilling circumstances encountered? If yes, briefly explain below	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no

Other remarks:

Single zone with perforations at multiple intervals

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY		
Spot Location			Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:		

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY		
Spot Location			Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4		
Depth of Deviation		Radius of Turn	Direction	Total Length	
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:		

LATERAL #2

SEC	TWP	RGE	COUNTY		
Spot Location			Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4		
Depth of Deviation		Radius of Turn	Direction	Total Length	
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:		

LATERAL #3

SEC	TWP	RGE	COUNTY		
Spot Location			Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4		
Depth of Deviation		Radius of Turn	Direction	Total Length	
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:		