

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35117236930000

Completion Report

Spud Date: December 20, 2017

OTC Prod. Unit No.: 117223055

Drilling Finished Date: December 30, 2017

Amended

1st Prod Date: May 18, 2018

Amend Reason: RECOMPLETE TO CLEVELAND

Completion Date: May 17, 2018

Recomplete Date: September 11, 2020

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: TY SMITHTON 1-33

Purchaser/Measurer: PHILLIPS 66

Location: PAWNEE 33 20N 5E
SE NE NW SW
542 FNL 1050 FWL of 1/4 SEC
Latitude: 36.171911 Longitude: -96.768665
Derrick Elevation: 946 Ground Elevation: 935

First Sales Date: 11/3/2020

Operator: TERRITORY RESOURCES LLC 22388

1511 S SANGRE RD
STILLWATER, OK 74074

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	672292		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J55	126		100	SURFACE
PRODUCTION	5 1/2	15.5	J55	3831		190	2631

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3827

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
3650	CIBP
2808	RBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 21, 2020	CLEVELAND	3.4	38.1				PUMPING	510		

Completion and Test Data by Producing Formation

Formation Name: CLEVELAND

Code: 405 CLVD

Class: OIL

Spacing Orders

Order No	Unit Size
637600	160

Perforated Intervals

From	To
2768	2779

Acid Volumes

ACIDIZE WITH 29 BBLS 7 1/2% NEFE

Fracture Treatments

FRAC WITH 267 BBLS 5% POWDERED KCL, 55 TONS CO2 AND 38,930# 20/40

Formation	Top
CLEVELAND	2764
BIG LIME	2840
RED FORK	3263
MISSISSIPPIAN	3550
WOODFORD	3612
SIMPSON	3677
WILCOX	3704

Were open hole logs run? Yes

Date last log run: December 15, 2017

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

1145627

Status: Accepted