

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35063249160001

Completion Report

Spud Date: July 22, 2020

OTC Prod. Unit No.: SEE MEMO

Drilling Finished Date: August 18, 2020

1st Prod Date: October 01, 2020

Completion Date: September 29, 2020

Drill Type: HORIZONTAL HOLE

Well Name: FRANKLIN 3-12-24WH

Purchaser/Measurer: BP ENERGY

Location: HUGHES 12 8N 12E
NE SW NW SE
1904 FSL 2013 FEL of 1/4 SEC
Latitude: 35.17961557 Longitude: -95.98985109
Derrick Elevation: 939 Ground Elevation: 914

First Sales Date: 10/01/2020

Operator: CALYX ENERGY III LLC 23515

6120 S YALE AVE STE 1480
TULSA, OK 74136-4226

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	715856		707350	
	Commingled			707351	
				707352	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			40		48	SURFACE
SURFACE	9.625	36	J55	496		160	SURFACE
PRODUCTION	5.5	20	P-110	16286		2195	2700

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 16322

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 31, 2020	WDFD / MYES			9757		2915	FLOWING	287	64/64	285

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
671206	640
671757	640
715934	MULTIUNIT

Perforated Intervals

From	To
5387	8571
9457	13145
14526	16193

Acid Volumes

753 BBLS 15% HCL

Fracture Treatments

321,417 BBLS FLUID
9,248,656 LBS PROPPANT

Formation Name: MAYES

Code: 353MYES

Class: GAS

Spacing Orders

Order No	Unit Size
671206	640
671757	640
715934	MULTIUNIT

Perforated Intervals

From	To
8976	9436
13338	14217

Acid Volumes

TREATED WITH WOODFORD

Fracture Treatments

TREATED WITH WOODFORD

Formation Name: WDFD / MYES

Code:

Class: GAS

Formation	Top
MAYES	5075
WOODFORD	5371

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OTC PUN HUGHES CO 063-226919-0-0000
OTC PUN PITTSBURG CO 121-226919-0-0000

Lateral Holes
Sec: 24 TWP: 8N RGE: 12E County: PITTSBURG
SE SW SW SE
110 FSL 1989 FEL of 1/4 SEC
Depth of Deviation: 4603 Radius of Turn: 717 Direction: 179 Total Length: 9878
Measured Total Depth: 16322 True Vertical Depth: 5076 End Pt. Location From Release, Unit or Property Line: 110

FOR COMMISSION USE ONLY
Status: Accepted
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