

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35063249160001

Completion Report

Spud Date: July 22, 2020

OTC Prod. Unit No.: SEE MEMO

Drilling Finished Date: August 18, 2020

1st Prod Date: October 01, 2020

Completion Date: September 29, 2020

Drill Type: HORIZONTAL HOLE

Well Name: FRANKLIN 3-12-24WH

Purchaser/Measurer: BP ENERGY

Location: HUGHES 12 8N 12E
NE SW NW SE
1904 FSL 2013 FEL of 1/4 SEC
Latitude: 35.17961557 Longitude: -95.98985109
Derrick Elevation: 939 Ground Elevation: 914

First Sales Date: 10/01/2020

Operator: CALYX ENERGY III LLC 23515

6120 S YALE AVE STE 1480
TULSA, OK 74136-4226

| Completion Type | |
|-----------------|---------------|
| X | Single Zone |
| | Multiple Zone |
| | Commingled |

| Location Exception | |
|--------------------|--|
| Order No | |
| 715856 | |

| Increased Density | |
|-------------------|--|
| Order No | |
| 707350 | |
| 707351 | |
| 707352 | |

| Casing and Cement | | | | | | | |
|-------------------|-------|--------|-------|-------|-----|------|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| CONDUCTOR | 16 | | | 40 | | 48 | SURFACE |
| SURFACE | 9.625 | 36 | J55 | 496 | | 160 | SURFACE |
| PRODUCTION | 5.5 | 20 | P-110 | 16286 | | 2195 | 2700 |

| Liner | | | | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 16322

| Packer | |
|---|--------------|
| Depth | Brand & Type |
| There are no Packer records to display. | |

| Plug | |
|---------------------------------------|-----------|
| Depth | Plug Type |
| There are no Plug records to display. | |

| Initial Test Data |
|-------------------|
| |

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|-------------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Oct 31, 2020 | WDFD / MYES | | | 9757 | | 2915 | FLOWING | 287 | 64/64 | 285 |

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

| Order No | Unit Size |
|----------|-----------|
| 671206 | 640 |
| 671757 | 640 |
| 715934 | MULTIUNIT |

Perforated Intervals

| From | To |
|-------|-------|
| 5387 | 8571 |
| 9457 | 13145 |
| 14526 | 16193 |

Acid Volumes

753 BBLS 15% HCL

Fracture Treatments

321,417 BBLS FLUID

9,248,656 LBS PROPPANT

Formation Name: MAYES

Code: 353MYES

Class: GAS

Spacing Orders

| Order No | Unit Size |
|----------|-----------|
| 671206 | 640 |
| 671757 | 640 |
| 715934 | MULTIUNIT |

Perforated Intervals

| From | To |
|-------|-------|
| 8976 | 9436 |
| 13338 | 14217 |

Acid Volumes

TREATED WITH WOODFORD

Fracture Treatments

TREATED WITH WOODFORD

Formation Name: WDFD / MYES

Code:

Class: GAS

| Formation | Top |
|-----------|------|
| MAYES | 5075 |
| WOODFORD | 5371 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OTC PUN HUGHES CO 063-226919-0-0000
OTC PUN PITTSBURG CO 121-226919-0-0000

Lateral Holes

Sec: 24 TWP: 8N RGE: 12E County: PITTSBURG

SE SW SW SE

110 FSL 1989 FEL of 1/4 SEC

Depth of Deviation: 4603 Radius of Turn: 717 Direction: 179 Total Length: 9878

Measured Total Depth: 16322 True Vertical Depth: 5076 End Pt. Location From Release, Unit or Property Line: 110

FOR COMMISSION USE ONLY

1145782

Status: Accepted

10/1/20
 Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A
1002A
Addendum

API No.: 35063249160001

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 NE SW NW SE
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First Sales Date: 10/01/2020

Operator: CALYX ENERGY III LLC 23515

6120 S YALE AVE STE 1480
 TULSA, OK 74136-4226

Multifruit:
 Sec. 12: 4.6568% 226919 I
 Sec. 13: 49.1800% 226919A I
 Sec. 24: 46.1632% 226919B I

| Completion Type | |
|-----------------|---------------|
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| | Multiple Zone |
| | Commingled |

| Location Exception |
|--------------------|
| Order No |
| 715856 |

| Increased Density |
|-------------------|
| Order No |
| 707350 |
| 707351 |
| 707352 |

MUF0: 715934

| Casing and Cement | | | | | | | |
|-------------------|-------|--------|-------|-------|-----|------|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| CONDUCTOR | 16 | | | 40 | | 48 | SURFACE |
| SURFACE | 9.625 | 36 | J55 | 496 | | 160 | SURFACE |
| PRODUCTION | 5.5 | 20 | P-110 | 16286 | | 2195 | 2700 |

| Liner | | | | | | | | |
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10/31/20 999M4WD 287

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
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Class: GAS

Spacing Orders

| Order No | Unit Size |
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| 671757 | 640 |
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Perforated Intervals

| From | To |
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| 8976 | 9436 |
| 13338 | 14217 |

Acid Volumes

TREATED WITH WOODFORD

Fracture Treatments

TREATED WITH WOODFORD

Formation Name: WDFD / MYES

Code:

Class: GAS

| Formation | Top |
|-----------|------|
| MAYES | 5075 |
| WOODFORD | 5371 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OTC PUN HUGHES CO 063-226919-0-0000
OTC PUN PITTSBURG CO 121-226919-0-0000

Lateral Holes

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