

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35049253230000

Completion Report

Spud Date: February 13, 2020

OTC Prod. Unit No.: 049-227001-0-0000

Drilling Finished Date: April 16, 2020

1st Prod Date: November 17, 2020

Completion Date: November 17, 2020

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: SANDRA FIU 0304 1H-9X

Purchaser/Measurer: COFFEYVILLE RESOURCES

Location: GARVIN 21 3N 4W
NW NE NE NW
325 FNL 2255 FWL of 1/4 SEC
Latitude: 34.724017 Longitude: -97.625815
Derrick Elevation: 1212 Ground Elevation: 1182

First Sales Date: 11/17/2020

Operator: OVINTIV MID-CONTINENT INC. 20944

4 WATERWAY AVE STE 100
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	716558		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	1460		710	SURFACE
INTERMEDIATE	9 5/8	40	P-110 ICY	12411		1035	1164
PRODUCTION	5 1/2	20	P-110 EC	23598		3320	9877

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 23632

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 23, 2020	SPRINGER	1631	46	1978	1213	1909	FLOWING	1480	34	1180

Completion and Test Data by Producing Formation

Formation Name: SPRINGER

Code: 401SPRG

Class: OIL

Spacing Orders

Order No	Unit Size
638181	640
658538	640
659832	640 NPT
663306	640 CONFIRM
716557	MULTIUNIT

Perforated Intervals

From	To
13340	23370

Acid Volumes

NA

Fracture Treatments

TOTAL FLUID - 366,822 BBLS TOTAL PROPPANT - 15,608,188 LBS

Formation	Top
SPRINGER MD	12954
SPRINGER TVD	12743

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 9 TWP: 3N RGE: 4W County: GARVIN

NE NE NW NW

95 FNL 1279 FWL of 1/4 SEC

Depth of Deviation: 12550 Radius of Turn: 544 Direction: 5 Total Length: 10030

Measured Total Depth: 23632 True Vertical Depth: 12480 End Pt. Location From Release, Unit or Property Line: 95

FOR COMMISSION USE ONLY

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Status: Accepted