

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35073266930000

**Completion Report**

Spud Date: March 20, 2020

OTC Prod. Unit No.: 073-226957-0-0000

Drilling Finished Date: April 05, 2020

1st Prod Date: November 08, 2020

Completion Date: November 08, 2020

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: GRUNTMEIR 1708 3H-7XX

Purchaser/Measurer: MARKWEST WESTERN  
 OKLA GAS

Location: KINGFISHER 7 17N 8W  
 NW NE SE SW  
 1000 FSL 2295 FWL of 1/4 SEC  
 Latitude: 35.959175 Longitude: -98.095252  
 Derrick Elevation: 1140 Ground Elevation: 1112

First Sales Date: 11/9/20

Operator: OVINTIV MID-CONTINENT INC. 20944

4 WATERWAY AVE STE 100  
 THE WOODLANDS, TX 77380-2764

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
716204	

Increased Density	
Order No	
710911	
707377	
707378	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	11 3/4	47	J-55	1478		445	SURFACE
PRODUCTION	5 1/2	20	P-110 EC	20132		2030	

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 20170**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 03, 2020	MISSISSIPPIAN (LESS CHESTER)	913	40.1	1407	1541	2143	FLOWING	2760	72	2040

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: OIL

**Spacing Orders**

Order No	Unit Size
645251	640
637461	640
716203	MULTIUNIT

**Perforated Intervals**

From	To
8780	20003

**Acid Volumes**

24 BBLS 15% HCL

**Fracture Treatments**

523,372 BBLS TOTAL VOLUME FRAC FLUID &  
22,499,066 LBS TOTAL PROPPANT

Formation	Top
MISSISSIPPIAN MD	8467
MISSISSIPPIAN TVD	8275

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

There are no Other Remarks.

**Lateral Holes**

Sec: 19 TWP: 17N RGE: 8W County: KINGFISHER

SW SW SE SW

85 FSL 1602 FWL of 1/4 SEC

Depth of Deviation: 7968 Radius of Turn: 732 Direction: 179 Total Length: 11470

Measured Total Depth: 20170 True Vertical Depth: 8584 End Pt. Location From Release, Unit or Property Line: 85

**FOR COMMISSION USE ONLY**

1145951

Status: Accepted