

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073266890000

Completion Report

Spud Date: March 19, 2020

OTC Prod. Unit No.: 073-226956-0-0000

Drilling Finished Date: April 16, 2020

1st Prod Date: November 08, 2020

Completion Date: November 08, 2020

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: GRUNTMEIR 1708 2H-7XX

Purchaser/Measurer: MARKWEST WESTERN
OKLA GAS

Location: KINGFISHER 7 17N 8W
NE NE SE SW
1000 FSL 2320 FWL of 1/4 SEC
Latitude: 35.959175 Longitude: -98.095168
Derrick Elevation: 1140 Ground Elevation: 1112

First Sales Date: 11/9/20

Operator: OVINTIV MID-CONTINENT INC. 20944

4 WATERWAY AVE STE 100
THE WOODLANDS, TX 77380-2764

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
716202	

Increased Density	
Order No	
710911	
707377	
707378	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	11 3/4	47	J-55	1478		445	SURFACE
PRODUCTION	5 1/2	20	P-110 ICY	20081		1765	1418

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20121

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 03, 2020	MISSISSIPPIAN (LESS CHESTER)	716	40.1	1361	1901	2764	FLOWING	1890	84	1540

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: OIL

Spacing Orders

Order No	Unit Size
645251	640
637461	640
716201	MULTIUNIT

Perforated Intervals

From	To
8577	19951

Acid Volumes

24 BBLS 15% HCL

Fracture Treatments

532,394 BBLS TOTAL VOLUME FRAC FLUID &
20,820,267 LBS TOTAL PROPPANT

Formation	Top
MISSISSIPPIAN MD	8475
MISSISSIPPIAN TVD	8264

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - ORDER 716274 IS AN EXCEPTION TO RULE 165:10-3-28.

Lateral Holes

Sec: 19 TWP: 17N RGE: 8W County: KINGFISHER

SE SW SW SE

87 FSL 2025 FEL of 1/4 SEC

Depth of Deviation: 7944 Radius of Turn: 703 Direction: 175 Total Length: 11474

Measured Total Depth: 20121 True Vertical Depth: 8481 End Pt. Location From Release, Unit or Property Line: 87

FOR COMMISSION USE ONLY

1145950

Status: Accepted