Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35071249290000 **Completion Report** Spud Date: June 28, 2022

OTC Prod. Unit No.: Drilling Finished Date: July 03, 2022

1st Prod Date:

First Sales Date:

Completion Date: July 03, 2022

Drill Type: STRAIGHT HOLE

Well Name: BROWN 1-3 Purchaser/Measurer:

KAY 3 26N 1E Location:

NE SW NE SE

1885 FSL 670 FEL of 1/4 SEC

Latitude: 36.758552 Longitude: -97.177267 Derrick Elevation: 1019 Ground Elevation: 1007

TRUEVINE OPERATING LLC 22516 Operator:

> PO BOX 1422 ADA, OK 74821-1422

| Completion Type |
|-----------------|
| Single Zone |
| Multiple Zone |
| Commingled |

| Location Exception | | | | | |
|---|--|--|--|--|--|
| Order No | | | | | |
| There are no Location Exception records to display. | | | | | |

| Increased Density | | | | |
|--|--|--|--|--|
| Order No | | | | |
| There are no Increased Density records to display. | | | | |

| Casing and Cement | | | | | | | | |
|--|-------|-----|------|-----|--|-----|------------|--|
| Type Size Weight Grade Feet PSI SAX Top of CMT | | | | | | | Top of CMT | |
| SURFACE | 8 5/8 | 32# | J-55 | 295 | | 195 | SURFACE | |

| Liner | | | | | | | | | |
|-------|--|--------|-------|--------|-----|-----|-----------|--------------|--|
| Туре | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth | |
| | There are no Liner records to display. | | | | | | | | |

Total Depth: 3892

| Packer | | | | | |
|---|--------------|--|--|--|--|
| Depth | Brand & Type | | | | |
| There are no Packer records to display. | | | | | |

| Plug | | | | | |
|---------------------------------------|--|--|--|--|--|
| Depth Plug Type | | | | | |
| There are no Plug records to display. | | | | | |

| | | | | Initial Tes | t Data | | | | | |
|---|-----------|----------------|----------------------|----------------|----------------------------|------------------|----------------------|---------------------------------|---------------|-------------------------|
| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut- In Pressure | Choke Size | Flow Tubing Pressure |
| There are no Initial Data records to display. | | | | | | | | | | |
| Completion and Test Data by Producing Formation | | | | | | | | | | |

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| Formation Name: NONE | | Code: 999NONE | Class: DRY |
|----------------------|--|---------------|------------|
| | | | |

| Formation | Тор |
|-----------|------|
| RED FORK | 3720 |

Were open hole logs run? Yes Date last log run: July 03, 2022

Were unusual drilling circumstances encountered? No Explanation:

| Other Remarks | |
|-----------------------------|--|
| DCC - WELL PLUGGED 7/3/2022 | |

FOR COMMISSION USE ONLY 1148770 Status: Accepted

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