## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35051245450000 **Completion Report** Spud Date: February 28, 2019

OTC Prod. Unit No.: 051225571 Drilling Finished Date: March 27, 2019

1st Prod Date: May 22, 2019

Completion Date: May 17, 2019

**Drill Type: HORIZONTAL HOLE** 

Min Gas Allowable: Yes

Well Name: ANITA 35 2H Purchaser/Measurer: ENABLE

Location: GRADY 35 6N 8W First Sales Date: 05/26/2019

NW NW NE NW 200 FNL 1545 FWL of 1/4 SEC

Latitude: 34.95594 Longitude: -98.01758 Derrick Elevation: 1287 Ground Elevation: 1257

Operator: UNIT PETROLEUM COMPANY 16711

PO BOX 702500 8200 S UNIT DRIVE TULSA, OK 74170-2500

|   | Completion Type |  |  |  |  |  |  |  |
|---|-----------------|--|--|--|--|--|--|--|
| ) | X Single Zone   |  |  |  |  |  |  |  |
|   | Multiple Zone   |  |  |  |  |  |  |  |
|   | Commingled      |  |  |  |  |  |  |  |

| Location Exception |
|--------------------|
| Order No           |
| 704099             |

| Increased Density |
|-------------------|
| Order No          |
| 689323            |

| Casing and Cement |       |        |       |       |      |      |            |  |  |
|-------------------|-------|--------|-------|-------|------|------|------------|--|--|
| Туре              | Size  | Weight | Grade | Feet  | PSI  | SAX  | Top of CMT |  |  |
| SURFACE           | 9 5/8 | 36     | J-55  | 1963  | 1515 | 565  | SURFACE    |  |  |
| PRODUCTION        | 5 1/2 | 20     | P-110 | 15815 | 8000 | 1295 | 6615       |  |  |

| Liner                                  |      |        |       |        |     |     |           |              |  |  |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|--|--|
| Туре                                   | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |  |  |
| There are no Liner records to display. |      |        |       |        |     |     |           |              |  |  |

Total Depth: 15859

| Packer |              |  |  |  |  |  |
|--------|--------------|--|--|--|--|--|
| Depth  | Brand & Type |  |  |  |  |  |
| 10955  | EPIC AS1     |  |  |  |  |  |

| Plug                                  |  |  |  |  |  |  |
|---------------------------------------|--|--|--|--|--|--|
| Depth Plug Type                       |  |  |  |  |  |  |
| There are no Plug records to display. |  |  |  |  |  |  |

**Initial Test Data** 

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| Test Date    | Formation | Oil<br>BBL/Day | Oil-Gravity<br>(API) | Gas<br>MCF/Day | Gas-Oil Ratio<br>Cu FT/BBL | Water<br>BBL/Day | Pumpin or<br>Flowing | Initial Shut-<br>In<br>Pressure | Choke<br>Size | Flow Tubing<br>Pressure |
|--------------|-----------|----------------|----------------------|----------------|----------------------------|------------------|----------------------|---------------------------------|---------------|-------------------------|
| May 27, 2019 | HOXBAR    | 354            | 45                   | 404            | 1141                       | 669              | GAS LIFT             | 3213                            | 128/128       | 997                     |

## **Completion and Test Data by Producing Formation**

Formation Name: HOXBAR

Code: 405HXBR

Class: OIL

| Spacing Orders |           |  |  |  |  |  |  |
|----------------|-----------|--|--|--|--|--|--|
| Order No       | Unit Size |  |  |  |  |  |  |
| 619576         | 640       |  |  |  |  |  |  |

| Perforated Intervals |       |  |  |  |  |
|----------------------|-------|--|--|--|--|
| From To              |       |  |  |  |  |
| 11366                | 15859 |  |  |  |  |

Acid Volumes
1080 BBLS 15% HCL ACID

Fracture Treatments
4,503,716 LBS PROPPANT; 101,982 BBLS SLICKWATER

| Formation      | Тор   |
|----------------|-------|
| MEDRANO LOWER  | 10451 |
| MARCHAND UPPER | 10924 |
| MARCHAND LOWER | 11213 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

#### Other Remarks

There are no Other Remarks.

### **Lateral Holes**

Sec: 35 TWP: 6N RGE: 8W County: GRADY

SE SW SW SW

165 FSL 600 FWL of 1/4 SEC

Depth of Deviation: 10500 Radius of Turn: 551 Direction: 182 Total Length: 4493

Measured Total Depth: 15859 True Vertical Depth: 11104 End Pt. Location From Release, Unit or Property Line: 165

# FOR COMMISSION USE ONLY

1142834

Status: Accepted

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