Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35051245740000 **Completion Report** Spud Date: March 16, 2019

OTC Prod. Unit No.: 051-225657-0-0000 Drilling Finished Date: April 14, 2019

1st Prod Date: May 28, 2019

Completion Date: May 04, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: WILL ROGERS 1007 22-15 1MH Purchaser/Measurer: IRON HORSE MIDSTREAM,

GRADY 27 10N 7W First Sales Date: 05/28/2019 Location:

NE NE NE NE 270 FNL 260 FEL of 1/4 SEC

Latitude: 35.318965024 Longitude: -97.91890482 Derrick Elevation: 1345 Ground Elevation: 1322

CAMINO NATURAL RESOURCES LLC 24097 Operator:

> 1401 17TH ST STE 1000 DENVER, CO 80202-1247

	Completion Type							
Х	Single Zone							
	Multiple Zone							
	Commingled							

Location Exception							
Order No							
691687							

Increased Density	
Order No	
702366	

Casing and Cement									
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT		
SURFACE	9 5/8	36	J-55	1512		573	SURFACE		
PRODUCTION	5 1/2	29	P-110	18981		2715	SURFACE		

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 18986

Packer						
Depth Brand & Type						
There are no Packer records to display.						

Plug						
Depth Plug Type						
There are no Plug records to display.						

Initial Test Data

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Test Date	Form	ation	Oil BBL/Day	Oil-Gravity (API)) MCF/Day Cu FT/BBL BBL/Day Flowing		Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure		
Jun 10, 2019	2019 MISSISSIPPIAN - MISSISSIPPI LIME		360	51	5118	14217	1199	FLOWING	1354	34	1618
			Con	npletion and	Test Data k	y Producing F	ormation				
	Formation	Name: MISSI	SSIPPIAN		Code: 359MSSP Class: OIL						
	Spacii	ng Orders				Perforated I	ntervals				
Orde	r No	U	nit Size		Fron	ı	-	Го			
6648	890		640		1125	0	16	365			
7003	330	MU	JLTIUNIT								
Acid Volumes					Fracture Treatments						
5,552 GALS ACID					473,504 BBLS FLUID; 21,206,448 LBS PROPPANT						
	Formation	Name: MISSI	SSIPPI LIME		Code: 35	1MSSLM	C	class: OIL			
	Spacii	ng Orders				Perforated I	ntervals				
Orde	r No	U	nit Size		Fron	ı	1				
107	705	640			1636	5	18911				
7003	330	ML	JLTIUNIT								
	Acid	Volumes				Fracture Tre	atments				
ACIDIZED WITH MISSISSIPPIAN				FRAC'D WITH MISSISSIPPIAN							
Formation Name: MISSISSIPPIAN - MISSISSIPPI LIME				Code:		C	class: OIL				

Formation	Тор
MISSISSIPPIAN TVD	10829

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

Lateral Holes

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Sec: 15 TWP: 10N RGE: 7W County: GRADY

NW NE NE SE

2619 FSL 397 FEL of 1/4 SEC

Depth of Deviation: 10522 Radius of Turn: 682 Direction: 1 Total Length: 7394

Measured Total Depth: 18986 True Vertical Depth: 10985 End Pt. Location From Release, Unit or Property Line: 397

FOR COMMISSION USE ONLY

1142915

Status: Accepted

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