

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017252780000

Completion Report

Spud Date: September 25, 2018

OTC Prod. Unit No.: 017-225021-0-0000

Drilling Finished Date: October 13, 2018

1st Prod Date: January 22, 2019

Completion Date: January 10, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: CATTLEMANS 1107 5-32-1MH

Purchaser/Measurer: IRON HORSE MIDSTREAM, LLC

First Sales Date: 01/23/2019

Location: CANADIAN 5 11N 7W
NW NE NE SE
2475 FSL 340 FEL of 1/4 SEC
Latitude: 35.456594243 Longitude: -97.955723442
Derrick Elevation: 0 Ground Elevation: 1372

Operator: CAMINO NATURAL RESOURCES LLC 24097

1401 17TH ST STE 1000
DENVER, CO 80202-1247

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	697622		702553	
	Commingled			702555	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1510		580	SURFACE
PRODUCTION	5 1/2	26	P-110 EC	16964		2144	6121

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 17068

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 08, 2019	MISSISSIPPIAN	794	49	3552	4474	2132	FLOWING	789	54	572

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
155969	640
190361	640
697621	MULTIUNIT

Perforated Intervals

From	To
10238	17004

Acid Volumes

17,149 GALS ACID

Fracture Treatments

404,216 BBLS FLUID & 18,327,531 LBS PROPPANT
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Formation	Top
MISSISSIPPIAN TVD	10037

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - CD 201805271 IS EXCEPTION TO THE RULE 165:10-3-28.

Lateral Holes

Sec: 32 TWP: 12N RGE: 7W County: CANADIAN

SW SE NE NE

1035 FNL 409 FEL of 1/4 SEC

Depth of Deviation: 9485 Radius of Turn: 941 Direction: 358 Total Length: 6642

Measured Total Depth: 17068 True Vertical Depth: 9940 End Pt. Location From Release, Unit or Property Line: 409

FOR COMMISSION USE ONLY

1141872

Status: Accepted