Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35017252790000

OTC Prod. Unit No.: 017-225022-0-0000

Completion Report

Spud Date: September 24, 2018

Drilling Finished Date: December 05, 2018 1st Prod Date: January 22, 2019 Completion Date: January 10, 2019

Min Gas Allowable: Yes

Purchaser/Measurer: IRON HORSE MIDSTREAM, LLC First Sales Date: 01/23/2019

Drill Type: HORIZONTAL HOLE

Well Name: SCISSORTAIL 1107 5-8-1MH

Location: CANADIAN 5 11N 7W NW NE NE SE 2475 FSL 370 FEL of 1/4 SEC Latitude: 35.456595212 Longitude: -97.955824378 Derrick Elevation: 1395 Ground Elevation: 1372

Operator: CAMINO NATURAL RESOURCES LLC 24097

1401 17TH ST STE 1000 DENVER, CO 80202-1247

	Completion Type	Location Exception						Increased Density							
Х	Single Zone Order No							Order No							
	Multiple Zone		707469						702553						
	Commingled								702554						
	Casing and Cement														
		1	Туре			Weight	Grade	Fe	et	PSI	SAX	Top of CMT SURFACE			
		SU	SURFACE			8 36	J-55	15	00	0					
		PRO	PRODUCTION			7 29		75	05		80	7005			
			Liner												
		Type Size We		Weigh	t	Grade	Length	PSI	SAX	Top Depth		Bottom Depth			
		LINER	4 1/2	11.6		P-110	10525	0 875		· ·	7151	17676			

Total Depth: 17682

Pac	ker	Plug				
Depth	Brand & Type	Depth	Plug Type			
There are no Packe	r records to display.	There are no Plug records to display.				

Initial Test Data

Test Date	Pate Formation		Oil BBL/Day	Oil-Gravity (API)		Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Feb 08, 2019	MISSISSIPPIAN - 434 WOODFORD			50	2516	5797	1959	FLOWING	803	58	430	
			Co	mpleti	on and	Test Data I	by Producing	Formation				
Formation Name: MISSISSIPPIAN						Code: 35	9MSSP					
Spacing Orders							Perforated	Intervals				
Order No Unit Size						From	n					
190361 640			640			10405		10874				
281964 640			640			1167	0					
284759 640 NPT												
707468 MULTIUNIT												
	Acid V	olumes					Fracture T	7				
32,209 GALS ACID					4	68,186 BBL	S FLUID & 19					
Formation Name: WOODFORD						Code: 31	9WDFD					
Spacing Orders							Perforated	7				
Order No Unit Size				From			То					
681956 640			640			1087	4	11	670			
707468 MULTIUNIT												
Acid Volumes							Fracture T	7				
ACIDIZED WITH MISSISSIPPIAN					FRAC'D WITH MISSISSIPPIAN							
	Formation N WOODFOR	lame: MISSI D	SSIPPIAN -			Code:		C	Class: OIL			
Formation				Гор]		e logs run? No				
MISSISSIPPIAN												
WOODFORD					10021	ate last log ru						
					Were unusual drilling circumstances encountered? No Explanation:							

 Other Remarks

 There are no Other Remarks.

Lateral Holes

Sec: 8 TWP: 11N RGE: 7W County: CANADIAN

SW SE SE SE

100 FSL 469 FEL of 1/4 SEC

Depth of Deviation: 9790 Radius of Turn: 845 Direction: 185 Total Length: 6566

Measured Total Depth: 17682 True Vertical Depth: 10689 End Pt. Location From Release, Unit or Property Line: 100

FOR COMMISSION USE ONLY

Status: Accepted

1141873