Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35051245440000

OTC Prod. Unit No.: 051-225572

Completion Report

Drilling Finished Date: April 26, 2019 1st Prod Date: May 25, 2019

Spud Date: March 31, 2019

Completion Date: May 20, 2019

Drill Type: HORIZONTAL HOLE

Well Name: ANITA 35 3H

- Location: GRADY 35 6N 8W NW NW NE NW 200 FNL 1560 FWL of 1/4 SEC Latitude: 34.95594 Longitude: -98.01753 Derrick Elevation: 1287 Ground Elevation: 1257
- Operator: UNIT PETROLEUM COMPANY 16711 PO BOX 702500 8200 S UNIT DRIVE TULSA, OK 74170-2500

Min Gas Allowable: Yes

Purchaser/Measurer: ENABLE

First Sales Date: 05/25/2019

Completion Type		Location Exception	Increased Density				
Х	Single Zone	Order No	Order No				
	Multiple Zone	704100	689323				
	Commingled						

Casing and Cement											
Туре		Size	Weight	Grade	Fe	et	PSI SAX		Top of CMT		
SURFACE			9 5/8	36	J-55	1949		1500	565	SURFACE	
PRODUCTION			5 1/2	20	P-110	15870		8000 1290		6537	
Liner											
Туре	Size	Weig	jht	Grade	Length	PSI	SAX	Top Depth		Bottom Dept	
There are no Liner records to display.											

Total Depth: 15910

Pac	ker	Plug				
Depth	Brand & Type	Depth	Plug Type			
10866	EPIC AS1	There are no Plug	records to display.			

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
May 26, 2019	HOXBAR	342	46	401	1173	333	GAS LIFT	3337	128/128	991
		Cor	npletion and	Test Data	a by Producing F	ormation				
Formation Name: HOXBAR				Code: 405HXBR Class: OIL						
	Spacing Orders			Perforated Intervals						
Order No Unit Size				Fro	om	٦	Го			
619576 640				115	579	15	910			
	Acid Volumes		Fracture Treatments							
1065 BBLS 15% HCL ACID				4,106,075 LBS PROPPANT; 102,293 BBLS SLICKWATER						
Formation		 	on							
Formation Top			ор	Were open hole logs run? No						
MEDRANO LOWER				10476 Date last log run:						
MARCHAND UPPER				10965	Were unusual drilling circumstances encountered? No					
MARCHAND LOWER				11517	Explanation:					

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 35 TWP: 6N RGE: 8W County: GRADY

SE SW SW SE

165 FSL 2237 FEL of 1/4 SEC

Depth of Deviation: 10542 Radius of Turn: 660 Direction: 180 Total Length: 4331

Measured Total Depth: 15910 True Vertical Depth: 11122 End Pt. Location From Release, Unit or Property Line: 165

FOR COMMISSION USE ONLY

1142912

Status: Accepted