

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017252660000

Completion Report

Spud Date: October 24, 2018

OTC Prod. Unit No.: 017-224918-0-0000

Drilling Finished Date: November 21, 2018

1st Prod Date: January 06, 2019

Completion Date: December 23, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: HMB 1108 1-12-1-MH

Purchaser/Measurer: IRON HORSE MIDSTREAM, LLC

Location: CANADIAN 1 11N 8W
SW NE NE NE
580 FNL 370 FEL of 1/4 SEC
Latitude: 35.46292827 Longitude: -97.991182715
Derrick Elevation: 0 Ground Elevation: 1394

First Sales Date: 01/09/2019

Operator: CAMINO NATURAL RESOURCES LLC 24097

1401 17TH ST STE 1000
DENVER, CO 80202-1247

| Completion Type | | Location Exception | | Increased Density | |
|-----------------|---------------|--------------------|--|--|--|
| X | Single Zone | Order No | | Order No | |
| | Multiple Zone | 683484 | | There are no Increased Density records to display. | |
| | Commingled | | | | |

| Casing and Cement | | | | | | | | |
|-------------------|--|-------|--------|-------|------|-----|-----|------------|
| Type | | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | | 9 5/8 | 36 | P-110 | 1530 | | 591 | SURFACE |
| PRODUCTION | | 7 | 29 | P-110 | 9830 | | 242 | 6757 |

| Liner | | | | | | | | |
|-------|-------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| LINER | 4 1/2 | 13.5 | P-110 | 10994 | 0 | 933 | 9548 | 20542 |

Total Depth: 20552

| Packer | | Plug | |
|---|--------------|---------------------------------------|-----------|
| Depth | Brand & Type | Depth | Plug Type |
| There are no Packer records to display. | | There are no Plug records to display. | |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|---------------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Jan 16, 2019 | MISSISSIPPIAN | 246 | 50 | 3015 | 12256 | 3020 | FLOWING | 2135 | 36 | 1542 |

| Completion and Test Data by Producing Formation | | | | | | | | | |
|---|--|-----------|--|--|--|-------|------------|--|--|
| Formation Name: MISSISSIPPIAN | | | | Code: 359MSSP | | | Class: OIL | | |
| Spacing Orders | | | | Perforated Intervals | | | | | |
| Order No | | Unit Size | | From | | To | | | |
| 659658 | | 640 | | 10502 | | 20306 | | | |
| 668123 | | 640 | | | | | | | |
| 658281 | | NPT | | | | | | | |
| 707545 | | MULTIUNIT | | | | | | | |
| | | | | | | | | | |
| Acid Volumes | | | | Fracture Treatments | | | | | |
| 26,994 GALS ACID | | | | 742,370 BBLS FLUID & 27,596,998 LBS PROPPANT | | | | | |
| | | | | | | | | | |

| Formation | Top |
|-------------------|-------|
| MISSISSIPPIAN TVD | 10253 |

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

| Other Remarks |
|---|
| OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED. |

| Lateral Holes |
|--|
| Sec: 12 TWP: 11N RGE: 8W County: CANADIAN NW SE SE SE 458 FSL 349 FEL of 1/4 SEC Depth of Deviation: 9876 Radius of Turn: 541 Direction: 177 Total Length: 9827 Measured Total Depth: 20552 True Vertical Depth: 10507 End Pt. Location From Release, Unit or Property Line: 349 |

| FOR COMMISSION USE ONLY |
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| <div>Status: Accepted</div> <div>1141824</div> |